

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill into or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address

1751 Highway 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)

(505)320-6310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL & 950' FWL

/4, /4, Sec. 28, T 31N R. 7W

Latitude

Longitude

5. Lease Serial No.

SF-079043

6. Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

NM Northeast Blanco Unit

8. Well Name and No.

NEBU 418

9. API Well No.

30-045-27403

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

Install Liner

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required susequet reports shll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy requests approval to install 5-1/2" liner in subject well due to production decreases.

We would like to rig up and clean out well to PBTD and stabilize hole. We would then like to rig up mud loggers and drill 100' into the PC for a sump. Logs will be distributed upon completion of operations. After drilling and cleaning out, a 5-1/2" liner will be set in well w/ a packed off hanger. The production tubing will be ran in hole and the well will be turned to sales.

Verbal approval was received from Chip Herridan on Nov. 5, 2004. ✓

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenny Rhoades

Signature

Kenny Rhoades

Title

Company Representative

Date

11-8-04

Approved by

Jim Lovelace

Title

Petr. Eng

Date

11/18/04

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Conditions of Approval:

Notice of Intent: to deepen the well 100' for a sump, and install the 5 ½" liner.

Devon Energy Corporation.

NEBU # 418

825 FSL & 950 FWL

Sec 28. T31N. R7W.

- 1) Refer and adhere to the original permit requirements and the following:
 - a) All workover pits will be fenced during the recavitation operation and fenced close after the completion of the work.
 - b) Pits must be lined with 12 mil, or greater, reinforced liner.
 - c) All coal fines must be confined to the pit. Any off location spray of coal fines must be immediately washed down with fresh water.
 - d) Pits must be reclaimed within 90 days of the completion of the workover operations.
- 2) Notify the Farmington District Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing well bore recavitation operations.
- 3) Prior to commencing recompilation operations. BPOE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 4) Within 30 days of completion of the operations as proposed, file one original and three copies of Sundry Notice (form 3160-5) detailing the work conducted.