1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

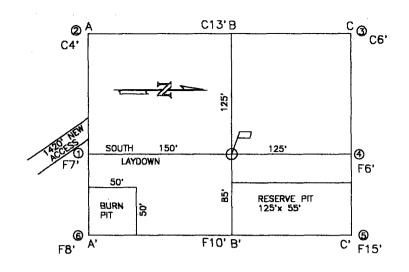
 $Form\,C\text{-}144$ 

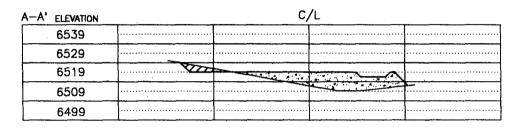
June 1, 2004

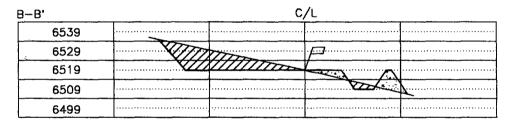
Oil Conservation Division

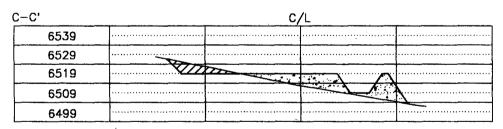
For drilling and production facilities, submitto appropriate NMOCD District Office.
For downstreamfacilities, submit to Santa Fe office 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration Closure  Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \) No \( \subseteq \)  Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-gradetank \( \subseteq \)		
Operator: ConocoPhillips Company Address: 5525 Highway 64 Farmington, NM 87401  Facilityor well name: SAN JUAN 32-7 UNIT 215A API#:30-045-31402 U/lor Qtr/Qtr F Sec 32 T 32N R 7W  County: SAN JUAN Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian		
Pit  Type: Drilling ☒ Production ☐ Disposal ☐  Workover ☐ Emergency ☐  Lined ☒ Unlined ☐  Liner type: Synthetic ☒ Thickness 12 mil Clay ☐  Pit Volumebbl	Below-gradetank  Volume:bbl Type of fluid: Construction material:  Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellheadprotectionarea: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	RankingScore (Total Points)	
If this is a pit closure (1) attacha diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility		
This drill pit was closed on 4/21/2004 in accordance with Rule 50 and as per the November 1, 2004 Guidelines 2004		
GW: > 100' WHP: > 1000' SW: 200-1000'		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan.  Date: 11/26/2004  Printed Name/Title Juanita Farrell Regulatory Analyst  Signature  Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of (stresponsibility for compliance with any other federal, state, or local laws and/or regulations.  Approval:  Printed Name/Title  Signature  Signature  Signature  Signature		









COMPANY: PHILLIPS PETROLEUM CO.

LEASE: SAN JUAN 32-7 UNIT No. 215A

FOOTAGE: 2358' FNL 1990' FWL UNIT F

SEC. 32 TWN. 32 N RNG. 7 W N.M.P.M.

COUNTY: SAN JUAN STATE: N.M.

ELEVATION: 6519

LATITUDE: 36° 56' 20"

LONGITUDE: 107° 35' 34"



## PHILLIPS PETROLEUM CO. FARMINGTON, NEW MEXICO

SURVEYED: 12/5/02 REV. DATE: DRAWN BY: K.REA DATE DRAWN: 12/6/02 FILE NAME: UF253-2

UNITED FIELD SERVICES INC. P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408