Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

COMPLETION		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No: NMSF078390					
Ia. Type of Well □ Oil Well ☑ Gas Well □ Dry □ Other 6. If Indian, Allottee or Tribe Name											Tribe Name				
b. Type of Completion New Well									7. Unit or CA Agreement Name and No.						
2. Name of Operator BP AMERICA PRODUCTION CO Contact: CHERRY HLAVA E-Mail: HlavaCL@bp.com PRICE 4M 8. Lease Name and Well No. PRICE 4M												II No.			
3. Address 200 ENERGY CT												5-31962-00-C2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)											ol, or E V / BA	Exploratory SIN DAKOTA			
At surfa	ce SWNE	Lot G T	ract G 2390		0FEL 36.	39700 N	l Lat, 107	7.389	900 W L	șn	500	11.6	Sec., T., R.,	M., or	Block and Survey 28N R8W Mer NMP
At top prod interval reported below												13. State			
At total			115 De	te T D R	eached		116	Date	Complete	<u>ः</u>	100	15.25 1	SAN JUAN	DE KE	NM RTGD*
	14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 05/26/2004 06/01/2004 06/01/2004 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 6298 GL 10/29/2004 10/29/200														
18. Total D	•	MD TVD	7340	ŀ	9. Plug B		.: MI TV		73:				idge Plug Se	7	MD TVD
21. Type E CBL G	Tectric & Oth R	er Mecha	nical Logs Ri	un (Subm	it copy of	each)				Wa	s well core s DST run' ectional Su	,	⊠ No i	⊢ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in we	11)										
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bot (M		tage Ceme Depth			f Sks. & f Cemen	1 7		Cement Top*		Amount Pulled
12.250	4	25 H-40	32.0				5120				71		<u> </u>	0	
8.750	_	000 J-55	20.0 12.0			3159 <u>-</u> 7340	3/ <u>5</u> (3				16 95			1520	
6.250	4.50	0 P-110	12.0			7340					95		 	1520	
	╁───										+-		<u> </u>		· · · · · · · · · · · · · · · · · · ·
	 				_										
24. Tubing	Record								· · · · · · · · · · · · · · · · · · ·						, , , , , , , , , , , , , , , , , , , ,
Size	Depth Set (M		acker Depth	(MD)	Size	Depth S	Set (MD)	P	acker Dep	oth (MD)	Size	De	epth Set (MI	D)]	Packer Depth (MD)
2.375	ng Intervals	7266				1 26 12	erforation	Reco	ord						· · · · · · · · · · · · · · · · · · ·
	ormation		Тор		Bottom	20.10					Size	1	No. Holes	I	Perf. Status
A)	MESAVE	RDE		4808	516				O 5167		3.130			r cri. Status	
B)						1	,					-			
C)						1						\top			
D)		**	/												
	racture, Treat		ment Squeeze	e, Etc.	_					<u> </u>					
	Depth Interva		407 FD40W	700 004 1 1	DC 40/00 C	NID 14//7/	CUALITY		mount and	Type of	Material				
	48	108 10 5	167 FRACW	/83,934 LI	BS 16/30 S	W//W	QUALITY	FU	чм.						
					·· <u>·</u>				•						
28. Product	tion - Interval	A					-								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Oil Gr Corr.		Gas Gra		Produc	tion Method		
11/02/2004	10/25/2004	12		1.0	500.		1.0				,		FLOV	VS FRC	M WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas:O Ratio	il	Wel	l Status				
.750	SI	60.0		2	100		2				PGW				
	ction - Interva	al B													····
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Oil Gr Corr.		Gas Gra			tion Method	a a come military, reg	Andrew Control of the second
]]									-		UCEPTE	D FO	R RECORL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas:O Ratio	il	Wel	l Status		NOV		j
	<u> </u>	1		1	_1							j _	** **	14.7	1.004

Date First Test Hours Test Date Froduction Date Date Production Date Date Production Date Dat	28b. Prod	uction - Interv	al C	···		·								
The production of the production and the production				Test	Oil	Gas	Water	Oil Gravity		Gas		Production Method		
Size Production - Interval D Debug Total Production Produc								Cort. API						
Discrete Time Tim		Flwg.								Well Status				
Date Tree Production Ball. MCP Ball. Corr. APT Gravey	28c. Prod	uction - Interv	al D		<u> </u>					1				
Pieg Pieg Rate Pieg Rate Pieg Rate Pieg												Production Method		
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of th		Flwg.							,	Well Status	s			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. De SAN JOSE FORMACIMIENTO S27 1876 OJO ALAMO 1876 1983 32. Additional remarks (include plugging procedure): Dakota portion of this well was completed 8/23/04 and completion approved 6/28/04. Please see attached subsequent report for Mesaverde completion. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sandry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #807.21 Verified by the Wild Information System. Felevored Submission #807.21 Verified by the Wild Information System. Felevored Cherry HLAVA Title REGULLATORY ANALYST Title REGULLATORY ANALYST			Sold, used	for fuel, ven	ted, etc.)	<u> </u>		_ 		·			····	
Show all important zones of proxity and contents thereof: Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dr. SAN JOSE 0, 527 1876 CLIFF HOUSE 4455 MENEFEE 4400 JOALAMO 1876 1983 POINT LOOKOUT 5043 PT L			Zones (In	clude Aquife	rs):					13	1. For	mation (Log) Markers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dr. March Meas. D	Show tests,	all important : including dept	zones of p	orosity and c	ontents ther							, <i>U</i>		
ACIMIENTO 1876 1876 1983 32. Additional remarks (include plugging procedure): Dakota portion of this well was completed 6/23/04 and completion approved 6/28/04. Please see attached subsequent report for Mesaverde completion. 33. Circle enclosed attachments: 1. Electrical/Machanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #50721 Verified by the BLM Well Information System. For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2040 (65AXB037SSE) Name (please print) CHERRY HLAVA Title REGULATORY ANALYST	-	Formation		Тор	Bottom		Description	ons, Contents	ntents, etc.			Name	Top Meas. Depth	
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Name (please print) CHERRY HLAVA Title REGULATORY ANALYST	34. I here	by certify that		Elect	ronic Subn For BP A	nission #50 MERICA	721 Verified PRODUCT	d by the BLN ION CO, se	M Well Intent to the	nformation Farming	on Sy gton	stem.	ions):	
Signature (Electronic Submission) Date 11/05/2004	Name	(please print)			THE CORV. E.	p. occasiii	e of ADKII				•	,		
	Signature (Electronic Submission)							Da	Date 11/05/2004					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														

Price 4M NEW DRILL: MESAVERDE COMPLETION SUBSEQUENT REPORT 11/05/2004

10/20/04 PRES TST BOP to 250 LOW 1500 psi HIGH; HELD OK.

10/21/04 TIH & SET COMPOSITE BRIDGE PLUG @5400'. LOAD HOLE w/84 bbls 2% KCL H2O; PRESS TST OK. TIH w/3.125" GUN & PERF MESAVERDE 4808' - 5167' @3 JSPF.

10/22/04 TIH & FRAC MV w/83,934 lbs 16/30 SND w/70 QUALITY FOAM. Nipple Up FLW BACK & NU LINES. FLW TESTING. LIGHT SND.

10/25/04 MV TEST 500 MCF FLOW TESTING

10/27/04 TIH & DRILL OUT BP @5400'. CLEAN OUT TO PBTD.

10/29/04 TIH & LAND 2 3/8" TBG @7266'

11/01/04 RIG DN MOVE OFF LOCATION.