

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700.

4. Location of Well, Footage, Sec., T, R, M
830' FNL, 1160' FEL, Sec.19, T-26-N, R-10-W, NMPM

5. Lease Number

2004 NOV 30 MMSF 107733
6. If Indian, All. or
Tribe Name

070 FARMINGTON NM
7. Unit Agreement Name

Huerfano Unit
8. Well Name & Number
Huerfano Unit #244E
9. API Well No.
30-045-26265
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Temporarily abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-26-04 MIRU. ND WH. NU BOP. Unset Model "R" pkr. TOOH w/tbg & pkr. SDON.
10-27-04 TIH w/4 1/2" csg scraper to 6367'. TOOH. TIH w/4 1/2" cmt retainer, set @ 6367'.
PT tbg to 1000 psi, OK. Load hole & circ clean w/100 bbl wtr. PT csg to 1000
psi, failed. Plug #1: pump 11 sx Type III cmt inside csg @ 6205-6367' to cover
Dakota perforations. WOC. SDON.
10-28-04 TIH, tag TOC @ 6288'. (TOC approved by Virgil Lucero, BLM). TOOH to 5500'. Load
csg w/wtr. PT csg to 500 psi, failed. Plug #2: pump 11 sx Type III cmt inside
csg @ 5338-5500' to cover Gallup top. TOOH. WOC. TIH, tag TOC @ 5467'. Load csg
w/wtr. PT csg to 600 psi, failed. Plug #3: pump 21 sx Type III cmt inside csg @
5158-5467' to cover Gallup top. TOOH. WOC. TIH. Tag TOC @ 5400'. TOOH to 3475'.
Load csg w/wtr. PT tbg to 500 psi, failed. Plug #4: pump 43 sx Type III cmt
inside csg @ 2841-3475' to cover Mesaverde top. WOC. SDON.
10-29-04 TIH, tag TOC @ 3018'. (OCD & BLM agreed to leave Plugs #2 & #3 as is). TOOH. TIH,
perf 3 sqz holes @ 2812'. TOOH. Establish injection into sqz holes. TIH w/4 1/2"
cmt retainer, set @ 2762'. Load csg w/wtr. PT 4 1/2" csg to 800 psi, OK. Establish
injection into perfs @ 2812'. Plug #5: pump 35 sx Type III cmt outside csg. Pump
11 sx Type III cmt inside csg @ 2659-2812'. TOOH. Load 4 1/2" csg w/wtr. TIH w/chart
recorder. PT 4 1/2" csg to 500 psi, bled off 20 psi/30 min. Test OK. (Virgil Lucero,
BLM witnessed test). RD. Rig released.

Please consider this well temporarily abandoned. TA expires 12/1/05
Attached is a copy of the chart for the Mechanical Integrity Test.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Specialist Date 11/30/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEC 03 2004

NMOCD

FARMINGTON FIELD OFFICE
BY Sim

