Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expires: November 30, 2000
5.	Lease Serial No. JICARILLA CONT 98
6.	If Indian, Allottee or Tribe Name

abandoned wel	JICARILLA APACHE								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well		8. Well Name and No. JICARILLA 98 5B							
☐ Oil Well ☑ Gas Well ☐ Oth 2. Name of Operator		9. API Well No.							
ENERGEN RESOURCES CO	Contact: VICH RPORATION E-Ma	energen.com		30-039-27432					
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	Y Ph:	Phone No. (inc.: 505.325.68 505.326.61	00 Ext: 238		.10. Field and Pool, or Exploratory BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State							
Sec 20 T26N R03W SENW 16		RIO ARRIBA COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize ☐ Deepen			☐ Product	ion (Start/Resume	e) Water Shut-Off			
	☐ Alter Casing	☐ Fracture	cture Treat		ation	☐ Well Integrity			
Subsequent Report	□ Casing Repair	□ New Co	nstruction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon		Abandon	☐ Temporarily Abandon					
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ W		☐ Water D	Disposal				
determined that the site is ready for final inspection.) 10/30/03 Ran 99 jts. 7" 20# J-55 ST&C casing, set @ 4238'. RU Halliburton. Cement 1st stage with 175 sks 50/50 Class B poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (231 cu.ft.). Circulate 1 bbl cement to surface. Plug down @ 9:45 am on 10/30/03. Circulate between stages. Cement 2nd stage with 600 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele, 2% CaCl2 followed by 100 sks 50/50 Class B poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (1308 cu.ft.). Plug down @ 5:30 pm on 10/30/03. Did not circulate cement. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok. Ran Temperature Survey - TOC @ 1550' The 7" casing cement design was changed to a two stage. Received verbal approval from David Sitzler on 10/29/03.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #24826 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Rio Puerco									
Name (Printed/Typed) VICKI DO	Tie	Title PRODUCTION ASSISTANT							
Signature (Electronic Submission) Date 11/05/2003									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title	e		ate				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.		Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person	knowingly and its jurisdiction	i willfully to m	ake to any departme	ent or agency of the United			

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