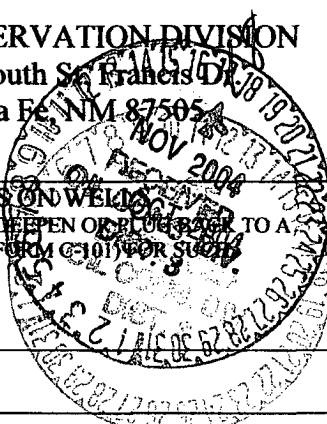


Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505



WELL API NO. <u>50-039-27803</u>
5. Indicate Type of Lease: <b>FEDERAL</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEDERAL: SF-080385</b>
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well Number #412
9. OGRID Number 189071
10. Pool name or Wildcat Blanco MV & Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6750' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 PURE RESOURCES LP

3. Address of Operator c/o Agent, Mike Pippin LLC  
 3104 N. Sullivan, Farmington, NM 87401 505-327-4573

4. Well Location  
 Unit Letter G: 1965 feet from the East line and 2560 feet from the North line  
 Section 26 Township 27N Range 7W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Administrative Downhole Commingle <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 63%	OIL: DAKOTA 56%
GAS: MESAVERDE 37%	OIL: MESAVERDE 44%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 10/9/04  
 Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)  
DHC 1701AZ  
 APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST #2 DATE NOV 18 2004  
 Conditions of approval, if any:

	A	B	C	D	E	F	G	H	I	J	K	L
1	<b>Rincon MV/DK Commingling Percentages</b>											
2	wells commingled as of August 2004											
3	<b>ALL WELLS SORTED BY LOCATION</b>						<b>RINCON UNIT #412</b>					
4	<b>Gas</b>							<b>Oil</b>				
5		<b>LOCATION</b>		<b>DK %</b>	<b>MV %</b>	<b>Total %</b>	<b>Comments</b>	<b>DK %</b>	<b>MV %</b>	<b>Total %</b>	<b>Comments</b>	
6	1	RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
7	2	RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
8	3	RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
9	4	RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
10	5	RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
11	6	RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
12	7	RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
13	8	RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
14	9	RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
15	10	RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
16	11	RINCON #169	26	27 7	0.47	0.53	1.00		0.52	0.48	1.00	
17	12	RINCON 202	27	27 7	0.55	0.45	1.00		0.51	0.49	1.00	
18	13	RINCON 202M	27	27 7	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001
19	14	RINCON #229M	34	27 7	0.83	0.17	1.00	New % May, 2002	1.00	0.00	1.00	
20	15	RINCON #306	34	27 7	0.58	0.42	1.00		0.50	0.50	1.00	
21	16	RINCON #306M	34	27 7	0.71	0.29	1.00	New% eff. 11/02	0.83	0.17	1.00	
22	17	RINCON #187E	35	27 7	0.86	0.14	1.00		0.50	0.50	1.00	
23	18	RINCON #193M	35	27 7	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001
24	19	RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004	0.27	0.73	1.00	New % eff. 2/04
25	20	RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
26	21	RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
27	22	RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
28	23	RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
29	24	RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	
30												
31	<b>AVERAGES</b>				<b>0.6316</b>	<b>0.3684</b>	<b>1.0000</b>		<b>0.5638</b>	<b>0.4363</b>	<b>1.0000</b>	
32	<b>TOTAL NUMBER WELLS =</b>				<b>24</b>							