

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

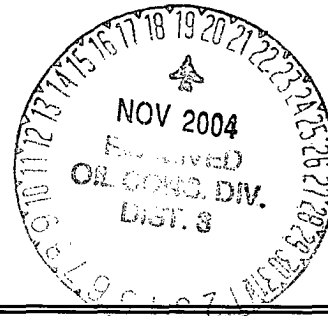
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078046
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. NNNM73162
3b. Phone No. (include area code) Ph: 281.366.4081		8. Well Name and No. HUGHES LS 1M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R8W NESW 1855FSL 1250FWL 36.42100 N Lat, 107.43100 W Lon		9. API Well No. 30-045-32418-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Spud & Set Report



14. I hereby certify that the foregoing is true and correct. Electronic Submission #50956 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/16/2004 (05AXB0271SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 11/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Hughes LS 1M
Spud & Set Subsequent Report
11/15/2004

10/19/04 MIRU & SPUD 12 ¼" SURFACE HOLE & DRILL TO 149'. RU & RUN 9 5/8" 32.30# H-40 ST&C CSG TO 149'. CMT SURF. CSG w/87 SXS CLASS C DENSITY 14.60 PPG;. GOOD RETURNS; 1 bbl CMT TO PIT.

PRES TEST BOP 250 / 1500 PSI; TEST CSG TO 750 PSI 30 MIN O.K. ALL TESTS GOOD. DRL OUT CMT & RAT HOLE 99' – 149'. TIH & DIRECTIONAL DRILL 8 ¾" HOLE 149' – 2406';

TOH & LD DIR DRLG ASSY. WASH & REAM 1072' TO 2406'.

TIH & DRILL 2406' – 3428'. WASH & REAM TO BOTTOM. TIH & LAND 7" 20# J-55 CSG @3425'. CMT 7" CSG; LEAD w/421 SXS; DENSITY 11.7 PPG; YIELD 2.630 cuft/sk CLASS G. TAIL w/65 sxs; 50/50 POZ; DENSITY 13.50 PPG; YIELD 1.260 cuft/sk poz. CIRC 70 bbls CMT TO SURFACE. PRES TEST CSG & PIPE RAMS ABOVE DV TOOL TO 1500 psi (10 MIN). TEST CSG LOW 250 PSI (10 MIN) OK. D/O CMT SHOE 3380' – 3428'.

TIH & DRILL 6 ¼" HOLE 3428' – 7626' TD ON 11/12/04. TIH & LAND 4 ½" 11.6#, J-55 LT&C CSG @7625. TIH & CEMENT 4 ½" CSG; LEAD 158 sxs 9.5 ppg LITECRETE; TAIL w/195 sxs 13 ppg 50/50 POZ CLASS G + ADDITIVES. TOP of CMT @2113'. ND BOP & NU WH. RIG RELEASED 06:00 11/13/04