

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM013685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM86279

8. Well Name and No.  
DAWSON GAS COM 1S

9. API Well No.  
30-045-32500-00-X1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA  
E-Mail: HlavaCL@bp.com

3a. Address  
200 ENERGY CT  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 281.366.4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T31N R8W NENW Lot C 675FNL 1170FWL  
36.51600 N Lat, 107.43200 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached spud & set subsequent report.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50748 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/16/2004 (05AXB0256SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/08/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

ADRIENNE BRUMLEY  
Title PETROLEUM ENGINEER

Date 11/16/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

**Dawson Gas Com 1 S**

**30-045-32500**

**11/08/2004**

RIG UP & SPUD A 13 1/2" SURF. HOLE @20:30 hrs ON 10/30/04. DRILLED SURFACE HOLE TO 152'. RIG UP & RUN 9 5/8" 32.3# H-40 CSG AND LAND @ 134'. RIG UP & CEMENT w/100 SXS CMT; DENSITY 15.00 YIELD 1.270. CIRC TO SURFACE. TST CSG 250# LOW 850# HIGH. ALL TESTS OK. TIH; TAG PLG @126' & DRILL 8.750 HOLE TO 3108' . RUN 7" J-55; 20# CSG TO 3102'. TEST MANDREL TO 500# HELD PRES OK. CEMENT 7" CSG w/25 sxs SCAVENGER DENSITY 10.30; YIELD 4.460. LEAD w/298 sxs CLS G; DENSITY 11.70; YIELD 2.610. TAIL w/65 sxs CLS G, DENSITY 13.50; YIELD 1.260. CIRC SURFACE. PRESSURE TEST LINES 850# HIGH & 250# LOW. HELD 5 MIN; TESTS OK.

TIH & DRILL 6 1/4" HOLE TO 3415' TD ON 11/04/2004. FLW TO PIT ON 3/4" CK. 2 hr. test 239 MCFD. 119 mcf 12 hr test.

5/11/04 TIH & UNDER-REAM 3110' - 3415'

TIH & RUN 5 1/2" 15.5; J-55 CSG 3042' TO 3413'. TST MANDREL TO 500# 15 MIN. OK. NO CEMENT ON LINER.