Submit 3 Copies To Appropriate District Office	State of New	viexico	9	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.	March 4, 2004
District II	OIL CONSERVATION	ONI DAVISIONI	30-045-29659	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F	/	Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa FeanN		STATE 6. State Oil & Ga	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	13 /4 ·		VA-1120	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)	ATION FOR PERMIT (FORM C-10	TOR BUCH	McCartney	
1. Type of Well:		an a	8. Well Number	
Oil Well Gas Well 🛛	Other			
Name of Operator Dugan Production Corp.	CC.1111	3 NS 67 290 C.	9. OGRID Numb 006515	per
3. Address of Operator	- 12.		10. Pool name or	Wildcat
P. O. Box 420, Farmington, NM 874	199-0420 5	05-325-1821	Bisti Chacra Ext.	
4. Well Location				
Unit Letter A: 1190 feet from the North line and 825 feet from the East line				
Ollit Letter A 1170 lect from the 1voluti line and 023 lect from the Last line				
Section 2 Township 22N Range 9W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6598' GL				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: ULSectTwp	Rng Pit type	Depth to Groundwater	Distance from n	earest fresh water well
Distance from nearest surface water	Below-grade Tank Location \	LSectTwp	Rng;	
feet from theline and	feet from theline			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🗆	ABANDONMENT
	COMPLETION	CEMENT JOB		_
OTHER:		1.	ure test casing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
oi iccompiction.				
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Pressure tested casing at 680	psi. There were no leaks in 3	0 minutes. The test was	s conducted on 11/2	11/2004. The NMOCD was
Pressure tested casing at 680 notified. They were not pres	ent for the test. The pressure	ecording made during	s conducted on 11/2 he test is attached.	11/2004. The NMOCD was Request continued shut-in
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Pressure tested casing at 680 notified. They were not pres of this well pending the insta I hereby certify that the information algrade tank has been/will be constructed or cl	ent for the test. The pressure is llation of a gas sales line schedule bove is true and complete to the losed according to NMOCD guideline.	ecording made during a duled for completion by the best of my knowledges , a general permit	s conducted on 11/2 he test is attached. the end of 2005. e and belief. I furth or an (attached) altern	Request continued shut-in
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