NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Co	nocoPhill	ips Co.	Lease Name	San Juan 30-5 Unit				Well No.		
Operator		7,000,7,				7					
Location o	f Well: Unit	t Letter	M	Sec.	20	Twp.	30N	Range	5W		
Location of well API # 30-0 30-039-07792											
					TVDE	OF PROD.	METHOD O	F PROD.	PROD. MEDIUN	<u> </u>	
	NAME OF RESERVOIR OR POOL				(Oil or Gas)		(Flow or A		(Tbg. Or Csg)		
	NAME OF RESERVOIR OR FOOE									_	
Upper	Mesaverde					3as	Flov	V	tbg		
Completion Lower										l l	
Completion Dakota						3as	Flov	<u> </u>	tbg_	الــ	
O O I I I I I I I I I I I I I I I I I I											
					HUT-IN PRESSURE DATA Instant SI Pressure SI press. Psig			Pein	Stabilized? ()	(es or No)	
Upper	Hour shut-in		Date shut-in		260		275		yes		
Completion	1100 am		12/15/2004 Date shut-in		Instant SI Pressure		Si press.		Stabilized? ((es or No)	
Lower	Hour shut-in		12/15/2004		285		300		yes		
Completion	ion 11:00 AM 1 12 13:250										
BUILD-UP & FLOW TEST NO. 1											
Flow started (hour,date) 1100 am 12/20/2004						Zone producing (upper or lower) lower					
TIME	LAPSED TIME		PRESSURE		Remarks						
Date	SINCE*		Upper Lower		<u> </u>	Both zones shut-in					
12/16/2004	Day 1		265	290	 		Both zones shut-in Both zones shut-in				
12/17/2004	Day 2		275	300	Both zones shut-						
12/18/2004	Day 3 275 300			Both zones shut-in							
12/19/2004	Day 4 275 300 Day 5 275 300			 		Opened Lower					
12/20/2004	Day		275	130							
12/21/2004	Day	7.6)	L		· · · · · · · · · · · · · · · · · · ·					
Production ra	ste durina t	est					1		7	GOR	
Oil	n BOPD based on			Bbls.in	<u></u>	Hours		Grav.	J GOK I		
Gas 140 MCFPD; Tested thru (Orifice or M					(leter):	m	eter	ļ			
MID-TEST SHUT-IN PRESSURE DATA (for new well)											
					Length of time shut-in SI press. Psig Stabilized? (Yes or No)						
Upper	Hour Date										
Completion	Hour		Date		Length of time shut-in SI press. Psig Stabilized? (Yes or N					res or No)	1
Lower											
Completion L											
				FLOW TES	T NO. 2 (fe	or new well)					Karoaoay
Commenced	at (hour, d	ate)			Zone producing (upper or lower) Remarks						
TIME	LAPSED TIME		PRESSURE_ Upper Lower		retital to						
(hour, date)	SINCE*		Upper Lower							30	
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Production re	te during t				Bbls.in		Hours		Grav.	GOR	
Oil	ļ		D based on FPD; Tested th	ru (Orifice of		 					•
Gas	<u>L</u>	IVIC	FFD, Tested to	ita (Olinoo ei i				u 			ī
Demoska											
Remarks	l										
						4 - 4 - 4b - b - ni	of my knowle	dae			
hearby certi	fy that the	informati	on herein con	tained is true a	ana comple	ite to the besi	. OI THY KHOWIE	9~.	_		
hearby certify that the information herein contained is true and complete to the best of my knowledge. Approved DEC 2 7 2004 Date Operator ConoccPhillips Co.											
lew Mexico Oil Conservation Division											
By Charle Date Title MSO											
Add a graph and a											
Title	HUYM	ng	SUPERVIS	UK DISTRI	UT#3	Date	12/22/04		_1		
time 170 f 170 f											