District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

12/13/04

(505) 326-9518

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Di	r., Santa Fe,	, NM 875	05		Santa Fe, N			- 1	- 1		AMENDED REPORT	
			EST FO		LOWABLE					TRANS		
<sup>1</sup> Operator name Burlington Resou				<sup>2</sup> OGRID Number 14538								
PO Box 4289 Farmington, New				³ Reason for Filing Code/ Effective Date								
			Recompletion									
API Number		<sup>6</sup> Pool Code										
						ured Cliffs					71280	
18509						rty Name avis				' Well Number 505S		
II. 10 Surface Location												
Ul or lot no. Sec	l or lot no. Section Tov		rnship Range Lot.Idn 11N 12W		Feet from the 2420'	North/South Line South		Feet from the 660'		est/West line East	e County San Juan	
	n Hole L			1	1	1						
UL or lot no. Sec	ction To	wnship	Range	Lot Idn	Feet from the	North/South	h line	Feet from t	he   Ea	ast/West lin	e County	
<sup>12</sup> Lse Code <sup>13</sup> P	12 Lse Code 13 Producing N		lethod 14 Gas Connection		<sup>15</sup> C-129 Peri	nit Number	Number 16 C		ve Date	te 17 C-129 Expiration Date		
ī	Code		Da						•			
	Flowing						<u> </u>					
III. Oil and Gas Transporters						POD 21 O/G			22 DOD VII OTTO V			
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address				POD	<sup>21</sup> O/0	3		22 POD ULSTR Location and Description			
9018		Giant Industries				О						
J. C. Britani, and C. Britani,						74 E						
25244 Williams Field Services						And the state of t	G	Line di neces		1011	12 13 14 75 3	
Vy mains rieu services					** (1.66.d) ** (1.60)						OEC S	
A CONTROL IN COMPANY ASSESSMENT OF THE PROPERTY OF THE PROPERT	225					See a production of the second	Ph. Sall Sall	Mapatan simi	1	ON	2004	
Fig. 157 (fg. 140mble) Fig. 15 dight	And Section	ON COME ON										
						The second secon						
IV. Produce	ed Water	•								R/AID		
IV. Produce	ed Water		ULSTR I	ocation a	and Description					STATE VE	62.82.12.32.33	
		<sup>24</sup> POD	ULSTR I	ocation a	and Description					E MELL	62.82.12.32.33	
<sup>23</sup> POD	mpletion	<sup>24</sup> POD		ocation a	and Description	<sup>28</sup> PBTI	D	<sup>29</sup> Perfe	orations	S. A.E.W.	62.82.12.30.30.30.30.00.00.00.00.00.00.00.00.00.	
V. Well Con	mpletion	POD Data	Date	ocation a		<sup>28</sup> PBTI 3075'		2882'		S. A.E.W.	62,87,12,32,53	
V. Well Con	mpletion 24	POD  Data Ready	Date 4	ocation a	<sup>27</sup> TD 3115'	<sup>28</sup> PBTI 3075'	D epth Set	2882'	orations	THE WE	62,82,12,30,000 30 DHC, MC	
V. Well Con Spud Date 10/6/01	mpletion 24	POD  Data Ready	Date 4 32 Casing		<sup>27</sup> TD 3115'	<sup>28</sup> PBTI 3075 <sup>,</sup>		2882'	orations	THE WE	62.82 C. 30 DHC, MC DHC-1665 AZ	
V. Well Con Spud Date 10/6/01	mpletion 24 Size	POD  Data Ready	Date 4 32 Casing 8-5/83	& Tubin	<sup>27</sup> TD 3115' ag Size	<sup>28</sup> PBTI 3075 <sup>,</sup>	epth Set	2882'	orations	3 <sup>™</sup> S <sub>6</sub>	52 82 12 30 DHC, MC DHC-1665 AZ acks Cement	
V. Well Con Spud Date 10/6/01 31 Hole S 12 1/4	mpletion 24 Size	POD  Data Ready	Date 4  32 Casing 8-5/83  4-1/2"	2 & Tubin	<sup>27</sup> TD 3115' ag Size J-55 J-55	<sup>28</sup> PBTI 3075'	epth Set	2882'	orations	3 <sup>™</sup> S <sub>6</sub>	30 DHC, MC DHC-1665 AZ acks Cement 252 cf	
V. Well Con Spud Date 10/6/01 31 Hole S 12 1/4	mpletion 24 Size	POD  Data Ready	Date 4  32 Casing 8-5/83  4-1/2"	2 & Tubin ", 24#, J	<sup>27</sup> TD 3115' ag Size J-55 J-55	<sup>28</sup> PBTI 3075'	epth Set 222'	2882'	orations	3 <sup>™</sup> S <sub>6</sub>	30 DHC, MC DHC-1665 AZ acks Cement 252 cf	
V. Well Con Spud Date 10/6/01 31 Hole S 12 1/4	mpletion 24 Size ""	POD  Data Ready	Date 4  32 Casing 8-5/83  4-1/2"	2 & Tubin ", 24#, J	<sup>27</sup> TD 3115' ag Size J-55 J-55	<sup>28</sup> PBTI 3075'	epth Set 222'	2882'	orations	3 <sup>™</sup> S <sub>6</sub>	30 DHC, MC DHC-1665 AZ acks Cement 252 cf	
V. Well Con Spud Date 10/6/01 31 Hole S 12 1/4 3 7-7/83	mpletion  24 Size  "  est Data	Data Ready 12/8/04	Date 4  32 Casing 8-5/83  4-1/23  2-3/83	2 & Tubin 7, 24#, J 7, 10.5#, 7, 4.7# J	<sup>27</sup> TD 3115' ag Size J-55 J-55	<sup>28</sup> PBTI 3075' <sup>33</sup> Do 2 3 3 Test	epth Set 222'	2882'	- 2957'	Pressure	30 DHC, MC DHC-1665 AZ acks Cement 252 cf	
V. Well Con Spud Date 10/6/01  31 Hole S 12 1/43 7-7/83	mpletion  24 Size  "  est Data	Data Ready 12/8/0-	Date 4  32 Casing 8-5/83  4-1/2"  2-3/83  ery Date et	2 & Tubin 37 , 4.7# J	<sup>27</sup> TD 3115' ag Size J-55 J-55 Test Date	<sup>28</sup> PBTI 3075' <sup>33</sup> Do 2 3 3 Test 1 h	2222' 3110' 2973'	2882'	orations - 2957'	Pressure 245#	30 DHC, MC DHC-1665 AZ acks Cement 252 cf 1415 cf  40 Csg. Pressure	
V. Well Con Spud Date 10/6/01  31 Hole S 12 1/4  7-7/83  VI. Well Te  35 Date New Oil	mpletion 24 Size 36 Ga that the rule in and that the	Data Ready 12/8/04  as Deliver not year  42 Oil  es of the he inform	Date 4  32 Casing 8-5/83  4-1/2"  2-3/83  ery Date et  Oil Consentation give	37, 4.7# J	<sup>27</sup> TD 3115' ng Size J-55 J-55  I-55 Vest Date 12/7/04 3 Water	28 PBTI 3075' 30 Do 30 Test 1 h 44 634  / 2 2 2  Approved by:	epth Set 2222' 3110' 2973' Length nour Gas mcfd	2882'	7 Tbg. I SI -	Pressure 245#	30 DHC, MC DHC-1665 AZ  acks Cement  252 cf  1415 cf  40 Csg. Pressure SI - 305#  44 Test Method pitot	
V. Well Con Spud Date 10/6/01  31 Hole S 12 1/4  7-7/83  VI. Well Te  41 Choke Size 2"  47 I hereby certify the been complied with complete to the best size to	mpletion 24 Size 36 Ga that the rule in and that the	Data Ready 12/8/04  as Deliver not year  42 Oil  es of the he inform	Date 4  32 Casing 8-5/83  4-1/2"  2-3/83  ery Date et  Oil Consentation give	37, 4.7# J	<sup>27</sup> TD 3115' ng Size J-55 J-55  I-55 Vest Date 12/7/04 3 Water	28 PBTI 3075' 30 Do 2  38 Test 1 h 44 634  12 2 2  Approved by:  Title: At 4	epth Set 2222' 3110' 9973' Length nour Gas mcfd	OIL CONS	Tbg. I SI –	Pressure 245# OF TION DIVISION	30 DHC, MC DHC-1665 AZ  acks Cement  252 cf  1415 cf  40 Csg. Pressure SI - 305#  44 Test Method pitot	
V. Well Consput Date 10/6/01  31 Hole S 12 1/4  7-7/83  VI. Well Te  41 Choke Size 2"  47 I hereby certify the ben complied with complete to the bes Signature:  Printed name:	mpletion  24  Size  35  Ga  that the rule in and that it st of my kn	Data Ready 12/8/0- 12/8/0-  As Deliver not year  42 Oil es of the he informowledge	Date 4  32 Casing 8-5/83  4-1/2"  2-3/83  ery Date et  Oil Consentation give	37, 4.7# J	<sup>27</sup> TD 3115' ng Size J-55 J-55  I-55 Vest Date 12/7/04 3 Water	28 PBTI 3075' 30 Do 30 Test 1 h 44 634  / 2 2 2  Approved by:	epth Set 2222' 3110' 9973' Length nour Gas mcfd	OIL CONS	Tbg. I SI –	Pressure 245# OF TION DIVISION	30 DHC, MC DHC-1665 AZ  acks Cement  252 cf  1415 cf  40 Csg. Pressure SI - 305#  44 Test Method pitot	