Form 9-331 (May 1963)

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved, Budget Bureau No. 42-R1424,

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	Contract #103
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE AAME Jicarilla Apacia
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	
2. NAME OF OPERATOR	Jicarilla '71'
Southern Union Production Company 3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 808, Farmington, New Mexico 87401	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Tapacito Pictured Clif
1650 Feet from the North line and 1650 feet from the East	N.M.P.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6771 DF	Rio Arriba Neu Meni
16. Check Appropriate Box To Indicate Nature of Notice, Repo	rt, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZ	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (Other) (Other) (Other)	t results of multiple completion on Well Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*	nt dates, including estimated date of starting ar ne vertical depths for all markers and zones pert
1. Noved in and rigged up L & M Ventures pulling unit.	
2. Ram 2-3/8" tbg. to T.D. 3489 feet, spotted 15 sacks cemen	nt 3489' to 3 350'.
3. Pulled 2-3/8" tubing.	
4. Rigged up & pulled 125,000# on 4-1/2" casing.	
5. Ram csg. shot & shot 4-1/2" csg. off @ 1894 ft., pulled	25 its. 4-1/2" easing.
6. Ran 2-3/8" tubing to 1944 ft., spot 21 sks. cement 1944	•
7. Pulled tbg. to 225 ft., spot 20 sks cement 225 ft. to 17.	
8. Pulled tbg. to 24 ft., spot 10 sks. cement plug to surface	Ce.
9. Set dry hole marker, restored location.	
10. Will reseed location in spring of 1977.	OEC SON.
	OIL CONT. 3
18. I hereby cer Original Signatury true and correct	
lames N. Renguesture	tendent DATE 12/1/76
James N. Bonaventura	DATE 12/1/10
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

