Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT		Expires: November 30,
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	3. 1	ease Serial No.

											- 1		MNM3302		
i. Type of	Well	Oil Well	⊠ Gas \				Other					6. If l	ndian, All	ottee or	Tribe Name
Type of	e of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other							esvr.	7. Un	it or CA A	greeme	ent Name and No.			
Name of ENERG	Operator SEN RESOL	URCES C	ORPORAT	ION		Contact: V		ONAGHE		en.com			ase Name a		
Address	2198 BLC	OMFIELD	HIGHWA	Y			3a.	Phone No	. (include	area code)	9. AF	l Well No.		
Location	FARMING of Well (Re	-		d in ac	aandan	aa with Ea		: 505.325		xt: 238		10 E	iold and Da		15-25577-00-S2
At surface	Sec 34	4 T27N R1	2W Mer N . 1750FEL	MP				•).			B	ASIN FRU	JITLAN	
At top p	rod interval i	reported be	low			·						or	Area Se	c 34 T	Block and Survey 27N R12W Mer NM
At total depth									SAN JUAN NM			13. State NM			
4. Date Spudded 15. Date 02/22/2003 03/03/				ate T.D /03/19		hed		16. Date Completed D & A Ready to Prod. 04/22/2003				17. Elevations (DF, KB, RT, GL)* 5858 KB			
. Total D	epth:	MD TVD	6000		19.	Plug Back	T.D.:	MD TVD		70	20. Dep	th Brid	lge Plug Se		MD TVD
GRNEU				Ì		opy of each)				well cored DST run? tional Sur	? vey?	No No	⊣ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
-	d Liner Rec			set in		Bottom	Stage	Cementer	No. o	f Sks. &	Slurry	Vol. I			
ole Size	Size/G	irade	Wt. (#/ft.)	(M		(MD)	1 -	Depth		of Cement	(BB)		Cement	Гор*	Amount Pulled
12.250 7.875		8.625 4.500	24.0			31					<u> </u>				
1.013		4.500	11.0			599	9				<u> </u>				
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Tubing	Record														***·
		AD) T Pa	cker Depth	(MD)	Siz	ze Der	oth Set (MD) I P	acker Der	oth (MD)	Size	Det	oth Set (M	D)	Packer Denth (MD)
ize	Depth Set (N	MD) Pa	cker Depth	(MD)	Siz	ze Dep	oth Set (MD) P	acker Dep	oth (MD)	Size	Dep	oth Set (M	D)	Packer Depth (MD)
ize 2.375	Depth Set (N		cker Depth	(MD)	Siz		Ì	MD) P		oth (MD)	Size	Dep	oth Set (M	D)	Packer Depth (MD)
ize 2.375 Producir	Depth Set (Nong Intervals	1243	cker Depth		İ	tom	6. Perfor		ord Interval		Size	I N	o. Holes		Perf. Status
ize 2.375 Producir	Depth Set (N	1243		(MD)	İ	20	6. Perfor	ation Reco	ord Interval	O 1240		I N	o. Holes	4.331	Perf. Status
ize 2.375 Producir	Depth Set (Nong Intervals	1243			İ	tom	6. Perfor	ation Reco	ord Interval		Size	I N	o. Holes	4.331	Perf. Status
ize 2.375 Producir	Depth Set (Nong Intervals	1243			İ	tom	6. Perfor	ation Reco	ord Interval		Size	I N	o. Holes	4.48	Perf. Status
Producing Fo	Depth Set (Nong Intervals	1243 COAL	Тор	1226	İ	tom	6. Perfor	ation Reco	ord Interval		Size	I N	o. Holes	4.331	Perf. Status
Producin Fo FR Acid, Fr	Depth Set (Nong Intervals ormation CUITLAND (Depth Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Interva	COAL trment, Cemal	Top	1226 e, Etc.	Bot	1240	6. Perfor	ration Reco	Interval 1226 T		Size 0.34	I N	o. Holes	4 45	Perf. Status
Producin Fo FR Acid, Fr	Depth Set (Nong Intervals ormation CUITLAND (Depth Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Interva	COAL trment, Cemal	Тор	1226 e, Etc.	Bot	1240	6. Perfor	ration Reco	Interval 1226 T	O 1240	Size 0.34	I N	o. Holes	2002	Perf. Status
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Producin Fo FR Acid, Fr	Depth Set (Nong Intervals ormation CUITLAND (Depth Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Intervals or Cuit Interva	COAL trment, Cemal	Top	1226 e, Etc.	Bot	1240	6. Perfor	ration Reco	Interval 1226 T	O 1240	Size 0.34	I N	o. Holes	2002	Perf. Status
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Producti Producti For a producti Producti Producti Producti Producti	Depth Set (Nong Intervals ormation CUITLAND (Control acture, Treat Depth Interval	COAL trment, Cemal 226 TO 12	Top Top Top Top Top Top Top Top	1226 e, Etc.	Bot OQ DEI	1240 LTA 140 FC	5. Perfor	Ar O,765# 20/4	Interval 1226 T mount and	O 1240	Size 0.34	N N N N N N N N N N N N N N N N N N N	o. Holes 60 on Method	2007	Perf. Status
Producti First ceed 22/2003	Depth Set (Nong Intervals or In	Total A Hours Tested 168 Csg.	Top Top Test Production 24 Hr.	1226 e, Etc. GALS 70 Oil BBL O.C	Bot OQ DE	20 tom 1240 LTA 140 FC	OAM & 7	Ar O,765# 20/4	nount and	O 1240 I Type of M	Size 0.34 Interial	N N N N N N N N N N N N N N N N N N N	o. Holes 60 on Method	2007	Perf. Status
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28b. Proc	uction - Interv	al C	<u> </u>						1	₹	,		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	/ell Status	tus			
28c. Prod	luction - Interv	al D			<u> </u>	.L.	<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	w	ell Status	Status			
29. Dispo	osition of Gas(S	old, used	for fuel, ven	ted, etc.)									
30. Sumn	nary of Porous	Zones (In	clude Aquife	rs):				****	31. For	mation (Log) Mark	ers		
tests,	all important z including dept ecoveries.	ones of po	orosity and c tested, cushi	ontents there on used, tim	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem d shut-in pressur	res					
Formation			Тор	Bottom		Description	ons, Contents, et	c.		Name Me			
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	enclosed attac												
	ectrical/Mechai ndry Notice for	•	`	. ,		2. Geologic	•		3. DST Rep	port	4. Directional	Survey	
J. Bu	mary Notice 101	hingging	and Coment	vermication	•	 Core Ana 	uysis		7 Other:				
	by certify that		Electi For Committed	ronic Submi	ission #212 N RESOUR	88 Verified	by the BLM W PORATION, s thew Halbert o	ell Info ent to th n 05/08/2	rmation Sys	on (H0792SE)	ned instructions):	
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Signat	Signature (Electronic Submission)						Date 0	Date 05/01/2003					
Title 181	J.S.C. Section	001 and	litle 43 II S	C Section 1	712 make:	t a crima fo	r any narrow l-	uninale:	and well enter	to make to any dep			
of the Uni	ited States any	false, ficti	tious or frad	ulent statem	ents or repre	sentations	r any person kno is to any matter	wingiy a	ana willfully s jurisdictior	ю make to any dep 1.	partment or age	лсу	