

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-29792

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 06 Township 31N Range 12W NMPM San Juan County

10. Date Spudded

03/09/03

11. Date T.D. Reached

03/18/03

12. Date Compl. (Ready to Prod.)

04/03/03

13. Elevations (DF & RKB, RT, GR, etc.)

5899' GL

14. Elev. Casinghead

15. Total Depth

6971'

16. Plug Back T.D.

6962'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6776' - 6934'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	233'	12-1/4"	130 sks - 154 cu.ft.	circulated
7"	23#	4180'	8-3/4"	575 sks - 1016 cu.ft.	circulated

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4038'	6971'	340 sks		2-3/8"	6913'	
			448 cu.ft.				

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Dakota Size 0.34 6776,78,80,82,84,86,88,90,92,94,
6854,56,58,68,70,72,74,75,76,77,78,79,80,81,82,84,86,87
88,89,90,92,94,6925,26,27,28,29,30,31,32,33,34 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6776' - 6934'	82,230 gals. 500 Delta 140 foam & 110,000# 20/40 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 04/10/03	Hours Tested 7 days SI	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 825	Casing Pressure 825	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 449 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey

Printed
Name

Vicki Donaghey

Title Production Assistant Date 04/10/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 160	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 273	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2276	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3800	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4065	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4603	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5010	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5947	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6650	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6775	T. Lewis _____ 2482
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Huerfano Bent. _____ 2966
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Graneros _____ 6715
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology