

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 DEC 14

5. Lease Number
NMSF-077648
6. If Indian, All. or
Tribe Name

RECEIVED
070 FARMINGTON, NM

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

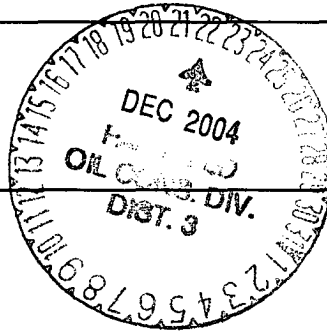
8. Well Name & Number

Davis #505S

9. API Well No.

30-045-30715

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM 12-31N-12W
Unit I (NESE), 2420' FSL & 660' FEL



10. Field and Pool
Basin Fruitland Coal & Aztec PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recompletion into the PC

13. Describe Proposed or Completed Operations

11/30/04 MIRU Aztec #5231. ND WH & NU BOP, PT-OK. PU & LD tbg hanger. RIH & tagged fill. TOOH & tally tbg. PU & RIH w/ packer & set @ 2871'. Load tbg & casing w/2% KCL. PT casing to 4000 psi/good test. PUH & set packer to 2620'. Load back side w/25 bbls 2% KCL & PT casing above 2620' to 500 psi - OK. Released packer. POOH w/packer. RU Basin & perforated Pictured Cliffs @ .32" holes - 1 spf - 2943' - 2957', 2882-2910' = 44 shots. NU frac valve. RU Schlumberger. Frac'd Pictured Cliffs w/315 bbls 70 Quality 20# linear gel & 100,000# 20/40 AZ sand & 426,900 scf N2. RD Schlumberger. RU to flow back. Flowed back for 4 days to C/O. ND frac valve & released packer. TOOH & LD frac string. PU & TIH w/production tbg. C/O to PBTD @ 3075'. TIH & broach tbg to seating nipple. Landed tbg (2-3/8", 4.7# J-55 tbg - 94 jts) @ 2973'. ND BOP, NU WH, Pump off exp. Check. RD & released rig 12/8/04.

PLEASE SUBMIT YOUR DHC ALLOCATION FACTORS

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/13/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 21 2004

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD