Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135
OMB NO. 1004-0135
xpires: November 30, 2000

/ Empires: 110 tellioti 50, 2000	
5. Lease Serial No.	
NM/SF081098A	
6. If Indian, Allottee or Tribe Name	_

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well	8. Well Name and No. FLORANCE L 4S						
Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-31377-00-X1					
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	de) 123	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., 7 Sec 3 T30N R9W SESE Lot F 36.50200 N Lat, 107.45700 W	2 1250FSL 850FEL	n)	MAY C	2003 O	11. County or Parish, a		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New	en ure Treat Construction and Abandon	Produc Reclam	plete rarily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other Well Spud	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f SPUD & SET NOTICE MIRU Drilling Unit @10:00 on RU & ran 9 5/8", 32.30# H-40 class G cmt W/3% S-1,.1% D 20 bbls cmt to surface. Press (10 min) high. OK; Tested CS Drilled out CMT. Drilled an 8 3 w/70 sxs 50:50 POZ CMT @1 @11.7 PPG W/2.61 cuft/sx & returns. Bumped plug w/1300	ally or recomplete horizontally, rk will be performed or provide operations. If the operation rebandonment Notices shall be final inspection.) 4/20/03 & spud a 12 1/4 surface casing to 137.05 46, & 3% S-1 @15.8 PPG sure test BOPs, Choke m G to 850 PSI for 30 Min. 8/4" hole to 3017'. RU & r 3.5 PPG W/1.26 cuff/sx; tailed W/75 sxs 50:50 PC psi (500psi over final pm	give subsurface I the Bond No. on sults in a multiple led only after all r surface hole S. PMP 20 bbl W/ 1.18 cuft anifold & Chol- OK. an 7", 20# & 2 had full return DZ CMT @13.	ocations and me file with BLM/e completion or equirements, incompletion of the file of the	asured and true value of BIA. Required so recompletion in a cluding reclamation of the properties of the properties of the second of	ertical depths of all pertin absequent reports shall be new interval, a Form 316 on, have been completed, sxs I returns; 850 MT Cls G cmt d full	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. Thereby certify that the foregoing is Cor Name (Printed/Typed) CHERRY	Electronic Submission : For BP AMERIC nmitted to AFMSS for prod	A PRODUCTICI	N ČO, sent to enne Garcia d	the Farmingto on 04/28/2003 (n		
Signature (Electronic	Submission)		Date 04/2	5/2003			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED			NNE GARCIA LEUM ENGIN	EER	Date 04/29/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Farm		naka to any danarimant a	agency of the United	
States any false fictitious or fraudulent	statements or representations a	a cilluc lor ally po s to any matter w	ason knowingly thin its in ri edict	and willung to t	nake to any department of	agency of the Office	

Additional data for EC transaction #21001 that would not fit on the form

32. Additional remarks, continued

tool. Rig Released @ 00:00 4/24/03