Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF077082	
6 If Indian Allotted or Tribe Name	

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Oil Well	8. Well Name and No. SNYDER GAS COM B 1F								
2. Name of Operator Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com				9. API Well No. 30-045-31385-00-X1					
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	Fx: 505.564.6700		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., 7 Sec 19 T29N R9W NESE 220	11. County or Parish, and State SAN JUAN COUNTY, NM								
12. CHECK APPE	EPORT, OR OTHE	R DATA							
TYPE OF SUBMISSION	EXCTION								
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	□ Product □ Reclam	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity				
Subsequent Report	Casing Repair	New Construction	Recomp		Other Well Spud				
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	□ Water I	=	-				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spudded 12-1/4" hole @ 6:00 p.m., 4/16/03. Drilled to 295'. TIH w/7 jts 9-5/8", 36#, J-55, ST&C csg to 281'. Cmt'd csg w/200 sx Class "H" cmt w/2% CaCl2 & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circ 19.5 bbls cmt to surf. PT BOP's & surf csg to 1,000 psig for 30 minutes. Held OK.									
Reached intermediate TD of 2244' @ 7:00 p.m., 4/18/03. TIH w/51 jts 7", 20#, J-55 ST&C csg to 2244'. Cmt'd csg w/250 sx Type III cmt w/8% gel, 2% Phenoseal & 1/4#/sx cello (11.9 ppg & 2.60 cuft/sx) followed by 150 sx Type III cmt w/1% CaCl2 & 1/4#/sx cello (14.5 ppg, 1.40 cuft/sx). Circ 60 bbls cmt to surf. PT BOP's & 7" intermed csg to 1000 psig for 30 minutes. Held OK. Drilling ahead.									

14. Thereby certify t	that the foregoing is true and correct. Electronic Submission #20874 verif For XTO ENERGY IN Committed to AFMSS for processing by	C. Isent to	the Farmington	Ε)
Name (Printed/Ty	pped) JEFF PATTON	Title	DRILLING ENGINEER	
Signature	(Electronic Submission)	Date	04/23/2003	
	THIS SPACE FOR FEDEI	RAL OR	STATE OFFICE USE	
Approved By	CCEPTED		ADRIENNE GARCIA PETROLEUM ENGINEER	Date 04/28/2003
certify that the applica	l, if any, are attached. Approval of this notice does not warrant nt holds legal or equitable title to those rights in the subject leas e applicant to conduct operations thereon.	e	e Farmington	•