

Submit 3 Copies To Appropriate District

Office

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave., Artesia, NM 87210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Drive  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

**30-045-32602**

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**34332**

7. Lease Name or Unit Agreement Name

**ALBERDING 03**

8. Well No.

**15**

9. Pool name or Wildcat

**BASIN DAKOTA/ BLANCO MESA VERDE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

**PATINA SAN JUAN, INC.**

3. Address of Operator

**5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401**

4. Well Location

Unit Letter O : 910 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 3 Township 31N Range 13W NMPM County SAN JUAN

10. Elevat (Show whether DR, RKB, RT, GR, etc.)

**5762' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE ☐

COMPLETION ☐

OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG & ABANDONMENT ☐

CASING TEST & CEMENT JOB ☐

OTHER: \_\_\_\_\_

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**APD/ROW**

12/14/04 8:00 a.m. Spud well and RU csg crew & run 7 jts 9-5/8" 36# J55 casing (284.14') set @ 299'.  
RU cementer & pump 175 sx STD cement + 2% CaCl2 + 1/4#/sx Flocele @ 15.6 ppg. 1.18 cuft/sx, 5.2 gal/sx  
fresh water. Circulated 20 bbl good cement. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kay S. Eckstein*

TITLE

**PRODUCTION TECHNICIAN** DATE **15-Dec-04**

TYPE OR PRINT NAME

**KAY S. ECKSTEIN**

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

*Charles Herrin*

TITLE

**SUPERVISOR DISTRICT #3**

DATE

**DEC 17 2004**

CONDITIONS OF APPROVAL, IF ANY: