

Well Name: San Juan 32-7 # 204A

API #: 30-045-32352

Location: 794' FNL & 1931' FWL

Sec. 36 - T32N - R7W

San Juan County, NM

Elevation: 6521' GL (above MSL)

Drl Rig RKB: 13' above Ground Level

Datum: Drl Rig RKB = 13' above GL

Spud: 6-Jul-04

Release Drl Rig: 10-Jul-04

Move In Cav Rig: 17-Dec-04

Date TD Reached: 19-Dec-04

Release Cav Rig: 28-Dec-04

2-9/16" 5M Tree

7-1/16" 3M x 2-9/16" 5M Adapter

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 7-Jul-04

☒ New
☐ Used

Size 9 5/8 in

Set at 230 ft # Jnts: 5

Wt. 32.3 ppf Grade H-40

Hole Size 12 1/4 in Conn STC

Excess Cmt 125 %

T.O.C. SURFACE

Csg Shoe 230 ft

TD of 12-1/4" hole 240 ft

Notified BLM @ NA hrs on NA

Notified NMOCD @ 20:20 hrs on 05-Jul-04

Intermediate Casing

Date set: 9-Jul-04

☒ New
☐ Used

Size 7 in 72 jts

Set at 3103 ft 0 pups

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in Conn STC

Excess Cmt 160 % Top of Float Collar 3058 ft

T.O.C. SURFACE Bottom of Casing Shoe 3103 ft

Pup @ ft TD of 8-3/4" Hole 3104 ft

Pup @ ft

Notified BLM @ NA hrs on NA

Notified NMOCD @ 16:15 hrs on 08-Jul-04

Production Liner

Date set: 23-Dec-04

☒ New
☐ Used

Size 5 1/2 in

Nominal Wt. 15.5 ppf

Grade J-55

Connections: LTC

Jnts: 9

Hole Size 6.25 / 9.5 inches

20-Dec-04: Underreamed 6-1/4" hole to 9.5" from 3110' to 3448'

Top of Liner 3047 ft

PBSD 3447 ft

Bottom of Liner 3448 ft

This well was NOT cavitated.

Surface Cement

Date cmt'd: 7-Jul-04

Lead : 150 sx Class A Cement

+ 3% Calcium Chloride

+ 0.25 lb/sx Flocele

1.21 cuft/sx, 181 cuft slurry at 15.6 ppg

Displacement: 16.0 bbls fresh wtr

Bumped Plug at: 05:10 hrs w/ 450 psi

Final Circ Press: 90 psi

Returns during job: YES

CMT Returns to surface: 15 bbls (84 cuft)

Floats Held: No floats used

W.O.C. for 4.00 hrs (plug bump to start NU BOP)

W.O.C. for 8.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 9-Jul-04

Lead : 360 sx Class A Cement

+ 3% Econolite

+ 10 lb/sx Gilsonite

+ 0.25 lb/sx Flocele

2.91cuft/sx, 1048 cuft slurry at 11.5 ppg

Tail : 100 sx 50/50 POZ : Class A cement

+ 2% Bentonite

+ 5 lb/sx Gilsonite

+ 0.25 lb/sx Flocele

+ 2% Calcium Chloride

1.33 cuft/sx, 133 cuft slurry at 13.5 ppg

Displacement: 123 bbls Fresh Wtr

Bumped Plug at: 10:15 hrs w/ 1470 psi

Final Circ Press: 790psi @ 2 bbls/min

Returns during job: YES

CMT Returns to surface: 15 bbls

Floats Held: X Yes ___ No

UNCEMENTED LINERSchematic prepared by:
Steven O. Moore, Drilling Engineer
03-Jan-2005**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 147', 103' & 59'. Total: 4
7" Intermediate	DISPLACED W/123 BBLs. FRESH WATER CENTRALIZERS @ 3093', 3016', 2932', 2846', 2763, 2680', 209', 80' & 36'. TURBOLIZERS @ 2320', 2276', 2233', & 2190' Total: 9 Total: 4
5.5" Liner	23-Dec-04: Ran 5-1/2" bladed shoe with float valve on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	27-Dec-04: Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perfs: 3120'-3128', 3158'-3162', 3186'-3200', 3202'-3210', 3212'-3216', 3218'-3222', 3224'-3234', 3273'-3277', 3330'-3336', 3435'-3440'. TOTAL SHOTS = 268.
Tubing	27-Dec-04: Ran 2-7/8" OD FL4S Expendable Check, 2-7/8" OD FL4S x 2.25" ID Profile F-Nipple, 11 Jts 2-7/8" 6.16 # (wt plain end) J-55 FL4S & 94 Jts 2-7/8" 6.5# J-55 EUE 8rd Tubing, EOT / Btm of Expendable Check at 3330'. 2-7/8" OD x 2.25" ID F-Nipple at 3329'.

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 204A

Common Well Name: SAN JUAN 32-7 UNIT 204A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 29

Spud Date: 7/6/2004

Start: 12/17/2004

End:

Rig Release:

Group:

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/18/2004	07:00 - 09:00	2.00	MOVE	SFTY	MIRU	KEY SAFETY TRAINING.
	09:00 - 14:00	5.00	MOVE	MOB	MIRU	MOVE KEY #29 TO SJ 32-7 #204A LOCATION.
	14:00 - 17:00	3.00	MOVE	RURD	MIRU	BEGIN RIGGING UP. SDFD.
12/19/2004	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 12:00	4.50	EVALFM	RURD	COMPZN	CONTINUE RIGGING UP RIG & SUPPORT.
	12:00 - 13:00	1.00	EVALFM	SFTY	COMPZN	CONDUCT RIG INSPECTION W/ KEY SAFETY MAN, TOOL PUSHER & CP SUPERVISOR.
	13:00 - 14:00	1.00	EVALFM	PRTS	COMPZN	PRESSURE TEST 7" CSG & BLIND RAMS TO 300PSI- 10MIN & 1800PSI- 30MIN. CHART AS PER CP/ NMOC D REQUIREMENTS.
						TEST 2 7/8" PIPE RAMS TO 300PSI- 10MIN & 1800PSI- 10MIN. ALL TESTS HELD OK.
	14:00 - 17:00	3.00	EVALFM	PULD	COMPZN	MU 6 1/4" RR BUTTON BIT & BS W/ FLOAT ON BOTTOM OF 1 - 3 1/2" DC. TIH PICKING UP 11 ADDITIONAL COLLARS & 89-JTS OF 2 7/8" DP TO 3040'. SDFD.
12/20/2004	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 08:30	1.00	DRILL	CIRC	COMPZN	UNLOAD CSG & BREAK CIRCULATION W/ 1585 CFM AIR- MIST.
	08:30 - 08:45	0.25	DRILL	PULD	COMPZN	TIH & TAG UP @ 3060'.
	08:45 - 11:00	2.25	DRILL	DRLG	COMPZN	DRILL OUT CEMENT, FC & SHOE TO 3104'.
	11:00 - 19:00	8.00	DRILL	DRLG	COMPZN	DRILL 6 1/4" OPEN HOLE FR 3104'- 3448' W/ 1585 CFM AIR, 06 BPH MIST W/ 1 GAL 450 FOAMER + 1/4 GAL INHIBITOR PR/ 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE 360PSI. DRILL W/ 8K WOB & TURNED 80RPMS. DRILLED W/ 2 & 1 ON AIR COMPRESSION W/ COMPRESSOR RPMS OF 1600. BOOSTER SUCTION OF 220PSI. ESTIMATED H2O PRODUCTION OF 5 BBLs PR/ DAY.
	19:00 - 19:15	0.25	EVALFM	SFTY	COMPZN	CREW CHANGE & SAFETY MEETING.
	19:15 - 00:30	5.25	EVALFM	CIRC	COMPZN	CIRCULATE & CONDITION HOLE @ TD(3448'). EVALUATE THE COALS FR THE MUD LOGS AS FOLLOWS: 3120'- 27' & 3159'- 62': PRIMARILY DULL BLK COAL W/ SOME INTERMEDIATE SATIN BANDS. POORLY CLEATED. 19 UNITS OF GAS. 3187'- 3233': SEMI BRT BLK SATIN TO BRT BLK GLASSEY COAL W/ FAIR TO GOOD CLEATING. 506 UNITS OF GAS. 3274'-75',3330'-35' & 3435'- 38': DULL BLK COAL W/ POOR CLEATING. TOTAL COAL- 59'. SHUT OFF MIST & DRY WELL UP LAST 60MIN.
	00:30 - 01:00	0.50	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 13-JTS OF 2 7/8" DP.
	01:00 - 02:00	1.00	EVALFM	PRDT	COMPZN	CONDUCT INITIAL FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS: INITIAL FLOW - MANIFOLD 1PSI, PITOT READING 4 OZ(323MCFD) 15MIN FLOW - MANIFOLD 4PSI, PITOT READING 1PSI(615MCFD) 30MIN FLOW - MANIFOLD 6PSI, PITOT READING 1 1/2PSI(752MCFD) 45MIN FLOW - MANIFOLD 7PSI, PITOT READING 1 3/4PSI(770MCFD) 60MIN FLOW - MANIFOLD 7PSI, PITOT READING 1/ 3/4 PSI(770MCFD) LT MIST.
	02:00 - 04:00	2.00	EVALFM	SIPB	COMPZN	SI FOR INITIAL 120MIN BUILD UP. INITIAL SI - 20PSI 15MIN SI - 120PSI 30MIN SI - 160PSI 45MIN SI - 180PSI 60MIN SI - 200PSI 75MIN SI - 210PSI 90MIN SI - 215PSI

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 204A

Common Well Name: SAN JUAN 32-7 UNIT 204A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 29

Spud Date: 7/6/2004

Start: 12/17/2004

End:

Rig Release:

Group:

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/20/2004	02:00 - 04:00	2.00	EVALFM	SIPB	COMPZN	105MIN SI - 215PSI 120MIN SI - 215PSI
	04:00 - 06:00	2.00	EVALFM	TRIP	COMPZN	RELEASE SI CSG PRESSURE AS A NATURAL SURGE. POOH W/ BIT.
12/21/2004	06:00 - 07:00	1.00	EVALFM	OTHR	COMPZN	MU 5 3/4" x 9 1/2" LOCK A MATIC UNDER REAMER, SUB & 5 3/4" SHOCK SUB ON BOTTOM OF 1- 3 1/2" DC.
	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	CREW CHANGE. SAFETY MEETING & RIG SERVICE.
	07:30 - 08:30	1.00	EVALFM	TRIP	COMPZN	TIH TO 3110'.
	08:30 - 13:30	5.00	EVALFM	OTHR	COMPZN	BREAK CIRCULATION W/ 1585CFM AIR, 12 BPH MIST W/ 1 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR/ 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 640PSI. OPEN UP ARMS & UNDER REAM 6 1/4" HOLE OUT TO 9 1/2" FROM 3110'- 3448'.
	13:30 - 14:30	1.00	EVALFM	CIRC	COMPZN	CIRCULATE & CONDITION HOLE @ 3448'(TD). REDUCE MIST TO 6 BPH .
	14:30 - 15:00	0.50	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 12-JTS OF 2 7/8" DP.
	15:00 - 16:00	1.00	EVALFM	PRDT	COMPZN	CONDUCT FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS: INITIAL FLOW - MANIFOLD- 2PSI, PITOT READING- 1/2PSI(434MCFD) 15MIN FLOW - MANIFOLD- 6PSI, PITOT READING- 1 1/2PSI(752MCFD) 30MIN FLOW - MANIFOLD- 8PSI, PITOT READING- 2PSI(869MCFD) 45MIN FLOW - MANIFOLD- 8PSI, PITOT READING- 2PSI(869MCFD) 60MIN FLOW - MANIFOLD- 8PSI, PITOT READING- 2PSI(869MCFD)
	16:00 - 17:30	1.50	EVALFM	TRIP	COMPZN	POOH & LD UNDER REAMER.
	17:30 - 19:00	1.50	EVALFM	TRIP	COMPZN	TIH W/ 6 1/4" DRLG ASSEMBLY. TAG BOTTOM @ 3445'(3' FILL)
	19:00 - 19:15	0.25	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 12-JTS OF DP.
	19:15 - 19:30	0.25	EVALFM	SFTY	COMPZN	CREW CHANGE & SAFETY MEETING.
	19:30 - 21:30	2.00	EVALFM	SIPB	COMPZN	SI FOR 120MIN BUILD UP. INITIAL SI - 30PSI 15MIN SI - 125PSI 30MIN SI - 160PSI 45MIN SI - 185PSI 60MIN SI - 200PSI 75MIN SI - 210PSI 90MIN SI - 215PSI 105MIN SI - 215PSI 120MIN SI - 215PSI. RELEASE AS A NATURAL SURGE. GAS TO SURFACE ONLY.
	21:30 - 06:00	8.50	EVALFM	OTHR	COMPZN	PERFORM 3 ADDITIONAL NATURAL SURGES ALLOWING PRESSURE TO BUILD TO APPROXIMATELY & STABILIZE @ 210PSI ON EACH BUILD UP. RELEASE SURGES W/ GAS TO SURFACE ONLY. CIRCULATE INBETWEEN SURGES W/ 1600CFM AIR- MIST.
12/22/2004	06:00 - 10:00	4.00	EVALFM	OTHR	COMPZN	PERFORM NATURAL SURGES #5 & #6 ALLOWING PRESSURE TO BUILD UP TO 210PSI IN 120-MIN. RELEASE SURGES W/ GAS TO SURFACE ONLY. CIRCULATE CSG W/ 1585 CFM AIR- MIST AFTER EACH RELEASE.
	10:00 - 10:30	0.50	EVALFM	PULD	COMPZN	TIH PICKING UP DP. TAG UP @ 3380'.
	10:30 - 15:00	4.50	EVALFM	OTHR	COMPZN	BREAK CIRCULATION W/ 1585 CFM AIR- MIST. R&R CO COAL FR 3380'- 3400'. CIRCULATING PRESSURE- 360PSI. RETURNS OF LT COAL CHIPS(1/2"- 1/4" IN SIZE). 1 DN TO 1/4 BKT PR/ HR FR SAMPLE CATCHER. 95% COAL, 05% SAND & SHALE. SHUT OFF MIST & DRY WELL UP LAST 60MIN.
	15:00 - 15:30	0.50	EVALFM	PULD	COMPZN	PULL UP INSIDE 7" CSG LAYING DN 8-JTS OF 2 7/8" DP.

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 204A
 Common Well Name: SAN JUAN 32-7 UNIT 204A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 29

Start: 12/17/2004 Spud Date: 7/6/2004
 Rig Release: End:
 Rig Number: 29 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/22/2004	15:30 - 16:30	1.00	EVALFM	PRDT	COMPZN	CONDUCT FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS: INITIAL FLOW - MANIFOLD- 3PSI, PITOT READING- 3/4PSI(539MCFD) 15MIN FLOW - MANIFOLD- 6PSI, PITOT READING- 1 1/2PSI(752MCFD) 30MIN FLOW - MANIFOLD- 8PSI, PITOT READING- 2PSI(869MCFD) 45MIN FLOW - MANIFOLD- 9PSI, PITOT READING- 2 1/4PSI(880MCFD) 60MIN FLOW - MANIFOLD- 9PSI, PITOT READING- 2 1/4PSI(880MCFD)
	16:30 - 18:30	2.00	EVALFM	SIPB	COMPZN	SI FOR 120MIN BUILD UP. INITIAL SI - 14PSI 15MIN SI - 40PSI 30MIN SI - 130PSI 45MIN SI - 160PSI 60MIN SI - 180PSI 75MIN SI - 190PSI 90MIN SI - 195PSI 105MIN SI - 200PSI 120MIN SI - 200PSI
	18:30 - 06:00	11.50	EVALFM	OTHR	COMPZN	PERFORM NATURAL SURGES #7 - #10 ALLOWING PRESSURE TO BUILD OVER 120MIN TO 200PSI. RELEASE SURGES W/ GAS TO SURFACE ONLY. CIRCULATE CSG W/ 1585 CFM AIR- MIST AFTER EACH RELEASE.
12/23/2004	06:00 - 14:00	8.00	EVALFM	OTHR	COMPZN	PERFORM NATURAL SURGES #11, #12 & #13 ALLOWING PRESSURE TO BUILD TO APPROXIMATELY 200PSI IN 120MIN. RELEASE SURGES W/ GAS TO SURFACE ONLY. CIRCULATE THE CSG INBETWEEN RELEASES W/ 1600 CFM AIR- MIST.
	14:00 - 14:15	0.25	EVALFM	PULD	COMPZN	TIH PICKING UP DP. TAG FILL @ 3376'.
	14:15 - 18:00	3.75	EVALFM	OTHR	COMPZN	R&R CO COAL FR 3355'- 86' W/ 1585 CFM AIR, 06 BPH MIST W/ 1 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR/ 10BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR/ HR FR SAMPLE CATCHER. 95% COAL, 05% SAND & SHALE.
	18:00 - 19:00	1.00	EVALFM	OTHR	COMPZN	R&R CO COAL FR 3387'- 3417' W/ 1585 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF LT COAL CHIPS & FINES. 1 DN TO 1/2 BKT PR/ HR FR SAMPLE CATCHER. 95% COAL, 05% SAND & SHALE.
	19:00 - 19:15	0.25	EVALFM	SFTY	COMPZN	CREW CHANGE & SAFETY MEETING.
12/24/2004	19:15 - 06:00	10.75	EVALFM	OTHR	COMPZN	R&R CO COAL FR 3418'- 48' W/ 1585 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF LT COAL CHIPS & FINES. 1 DN TO 1/2 BKT PR/ HR FR SAMPLE CATCHER. 95% COAL, 05% SAND & SHALE. CONDITION HOLE @TD(3448') TO RUN 5 1/2" CSG LINER. PULL UP INSIDE 7" CSG LAYING DN 12-JTS OF 2 7/8" DP. HANG SWIVEL. POOH W/ BIT.
	06:00 - 07:30	1.50	EVALFM	TRIP	COMPZN	CREW CHANGE. SAFETY MEETING & RIG SERVICE.
	07:30 - 08:00	0.50	EVALFM	SFTY	COMPZN	RU TO RUN 5 1/2" CSG LINER. PRESSURE TEST 5 1/2" CSG RAMS TO 300PSI. HELD OK.
	08:00 - 09:00	1.00	EVALFM	RURD	COMPZN	MU 5 1/2" BLADE NOSE SUB W/ INSERT FLOAT ON BOTTOM OF 1-JT OF 5 1/2", 15.50#, J-55, 8-RD CSG. PU 8 ADDITIONAL JTS(TOTAL- 398'). MU 5 1/2" x 7" H LATCH DROP OFF ASSEMBLY ON TOP OF LAST JT OF CSG. TIH W/98-JTS OF 2 7/8" DP.
	09:00 - 11:30	2.50	EVALFM	PULD	COMPZN	SET CSG ON BOTTOM(3448') & DROP OFF LINER. BOTTOM OF CSG- 3448' KB. TOP OF LINER- 3047'. POOH LAYING DN DP & DCS. LOAD OUT SETTING TOOL.
	11:30 - 11:45	0.25	EVALFM	OTHR	COMPZN	
	11:45 - 15:00	3.25	EVALFM	PULD	COMPZN	

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 204A

Common Well Name: SAN JUAN 32-7 UNIT 204A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 29

Start: 12/17/2004

Rig Release:

Rig Number: 29

Spud Date: 7/6/2004

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/24/2004	15:00 - 17:00	2.00	EVALFM	RURD	COMPZN	RD RIG LIGHTS. DRAIN UP & SECURE LOCATION FOR CHRISTMAS HOLIDAYS.
12/28/2004	07:00 - 08:00	1.00	EVALFM	SFTY	COMPZN	SAFETY MEETING. BLEED DN 265PSI CSG PRESSURE TO PIT.
	08:00 - 12:00	4.00	EVALFM	PERF	COMPZN	RU BLUE JET WL. PERFORATE THE FRUITLAND COALS W/ 268-.75" HOLES, 4-JSPF AS FOLLOWS: 3435'- 40', 3330'- 36', 3273'- 77', 3224'- 34', 3218'- 22', 3212'- 16', 3202'- 10', 3186'- 3200', 3158'- 62' & 3120'- 28'. TOTAL COAL- 67'. MADE A TOTAL OF 8 GUN RUNS DUE TO 4 MISRUNS.
	12:00 - 15:00	3.00	EVALFM	PULD	COMPZN	MU 2 7/8" EXPENDABLE CHECK & 2 7/8" x 2.25" FL4S F NIPPLE ON BOTTOM OF 1-JT OF 2 7/8" FL4S TBG. TIH PICKING UP 10 ADDITIONAL JTS(TOTAL OF 362'). CONTINUE IN HOLE PICKING UP 94 JTS OF 2 7/8" EUE TBG. MU & LAND TBG HANGER IN TBG HEAD W/ 105-JTS IN HOLE. EOT-3330' KB. TOP OF F NIPPLE- 3329'.
	15:00 - 15:45	0.75	EVALFM	NUND	COMPZN	ND BOP STACK. NU UPPER TREE. CONDUCT FINAL FLOW TEST THROUGH 2" CHOKE MANIFOLD AS FOLLOWS: INITIAL FLOW - MANIFOLD- 3PSI, PITOT READING- 3/4PSI(539MCFD) 15MIN FLOW - MANIFOLD- 8PSI, PITOT READING- 2PSI(869MCFD) 30MIN FLOW - MANIFOLD- 10PSI, PITOT READING- 2 1/2PSI(970MCFD) 45MIN FLOW - MANIFOLD- 10PSI, PITOT READING- 2 1/2PSI(970MCFD) 60MIN FLOW - MANIFOLD- 10PSI, PITOT READING- 2 1/2PSI(970MCFD)
	15:45 - 17:30	1.75	EVALFM	CIRC	COMPZN	USING AIR, PRESSURE TEST TBG TO 1200PSI. PUMP OFF CHECK @1300PSI & CIRCULATE THE CSG CLEAN. SHUT OFF AIR & LET CSG BLOW 30MIN.SWAP OVER & LET TBG BLOW 30MIN. SWI, JOB COMPLETE.
12/29/2004	07:00 - 07:30	0.50	EVALWB	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 15:00	7.50	EVALWB	RURD	DEMOB	RD KEY #29 TO MOVE.