<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

office

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

05 	Santa Fe, NM 87505	office
Pit or	Below-Grade Tank Registration	or Closure

Is pit or below-grade tand Type of action: Registration of a pit o	k covered by a "general plan"? Yes ⊠ No [ r below-grade tank ☐ Closure of a pit or below-grad	e tank 🗵				
	Telephone: (505) 241-2016 e-ma	uil address: rdelapp@pnm.com				
County: Sandoval Latitude: 35.50987 Longitude: -100	5.86070 NAD: 1927 ☐ 1983 ⊠ Surface Own	er Federal 🗵 State 🗌 Private 🗌 Indian 🗍				
Pit  Type: Drilling ☐ Production ☐ Disposal ☒  Workover ☐ Emergency ☐  Lined ☐ Unlined ☒  Liner type: Synthetic ☐ Thicknessmil Clay ☐  Pit Volume: 4809_bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) (20 points) ( 0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No					
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more  Ranking Score (Total Points)	(20 points) (10 points) ( 0 points) ( 0 points)				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's are burying in place) onsite ☑ offsite ☐ If offsite, name of facility	relationship to other equipment and tanks. (2) Indicat (3) Attach a general descript es If yes, show depth below ground surface	tion of remedial action taken including				
Site remediation not necessary, closed in place.  Ranking Score: 0	N DEC 3	0 2004				
alytical Results and Site Map provided as attachment.  O[][] CON. DIV.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  Date: 1/4/05  Printed Name/Title ROBIN Delapp, Sy. Environment Signature  Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval:  Printed Name/Title  62PUTY ON & GAS INSPECTOR, DIST. (39)	Signature Deny Jon	Date: DEC 3 0 2004				





## GAS CHROMATOGRAPHY RESULTS

TEST

: EPA 8021B / 8015B GRO - METHANOL PRESERVATION

CLIENT

: PUBLIC SERVICE COMPANY

PINNACLE I.D. : 412316

PROJECT#

: (NONE)

ANALYST : BP

PROJECT NAME : SAN YSIDRO : DE L'ANDIENTE : SAN YSIDRO : SAN YSIDRO : DE L'ANDIENTE : DE L'ANDIENTE : SAN YSIDRO : DE L'ANDIENTE : DE L'ANDIEN							
SAMPLE				DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	PIT FROM WELL 5 & 8 COMPOS 1-3		NON-AQ	12/17/2004	NA	12/20/2004	1
02	PIT FROM WELL 5 & 8 COMPOSITE 4-6		NON-AQ	12/17/2004	NA	12/20/2004	1
03	PIT FROM WELL 7		NON-AQ	12/17/2004	NA	12/20/2004	1
PARAMETE	ER.	DET. LIMIT	U	NITS	PIT FROM WELL 5 & 8 COMPOS 1-3	PIT FROM WELL 5 & 8 COMPOSITE 4- 6	PIT FROM WELL 7
	ROCARBONS	10		G/KG	< 10.0	< 10.0	< 10.0
HYDROCARBON RANGE					C6-C10	C6-C10	C6-C10
HYDROCARBONS QUANTITATED USING				GASOLINE	GASOLINE	GASOLINE	
BENZENE		0.025	M	G/KG	< 0.025	< 0.025	< 0.025
TOLUENE		0.025	M	G/KG	< 0.025	< 0.025	< 0.025
ETHYLBEN	ZENE	0.025	M	G/KG	< 0.025	< 0.025	< 0.025
TOTAL XYL	ENES	0.050	M	G/KG	< 0.050	< 0.050	< 0.050
METHYL-t-E	BUTYL ETHER	0.13	M	G/KG	< 0.13	< 0.13	< 0.13
SURROGAT BROMOFLU SURROGAT	JOROBENZENE (%)	( 80 - 120 )			101	101	98
DRY WEIGH	⊣T (%)				78	76	84

**CHEMIST NOTES:** 

N/A

