District I 1625 N., French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District III

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division For drilling and production faculues, suppropriate NMOCD District Office.

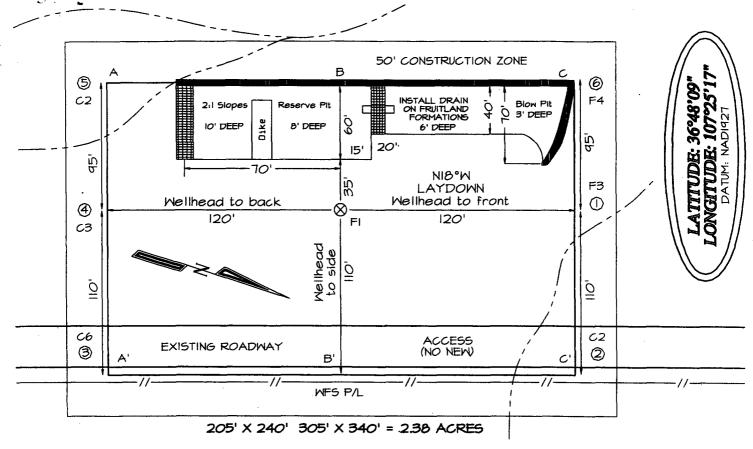
For downstream facilities, submit to Santa Fe

For drilling and production facilities, submit to

Pit or Below-Grade Tank Registration & Closure

Is pit or below-grade tar Type of action: Registration of a pit of	nk covered by a "general plan"? Yes or below-grade tank Closure of a pit or	No Delow-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	505-326-9700 e-mail address: noithianns	s@br-inc.com Formation: Basin Fruitland Coal
Facility or well name: San Juan 30-6 Unit #489S API #:	30-039-27758 U/L or Qtr/Qtr D	Sec 24 T 30N R 6W
County: Rio Arriba Latitude 36.8026 Longitude 1	107.42137 NAD: 1927 X 1983 Surfac	e Owner Federal X State Private Indian
Pit Type: Drilling Production Disposal Workover X Emergency Lined X Unlined Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 10 (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative your are burying in place) onsite	Yes If yes, show depth below ground surface	e disposar location: (check the onsite box if the description of remedial action taken includingft. and attach sample results. (5)
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines	Signature Signature Analytic Contents of liability should the contents of th	ative OCD-approved plan. Manua of the pit or tank contaminate ground water or y other federal, state, or local laws and/or
Printed Name/Title	Signature Derry	Date: JAN 21 200.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #489S 1005' FNL & 365' FWL, SECTION 24, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6224' DATE: NOVEMBER 25, 2003



'eserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). low Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'	 			
6235'	 			
6225'	 V		7	
6215'	 	<i>Z</i>		
B-B'	 			
6235'	 			
6225'		//		11
6215'	 			
C-C'	 			
6235'	 			
6225'	 /~ -	~~=	~	
6215'	 			

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction