

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32300
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name R.B. SULLIVAN
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number #4
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 167067
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401		10. Pool name or Wildcat BASIN DAKOTA
4. Well Location Unit Letter <u>H</u> : <u>1750</u> feet from the <u>NORTH</u> line and <u>665</u> feet from the <u>EAST</u> line Section <u>11</u> Township <u>27N</u> Range <u>10W</u> NMPM County <u>SAN JUAN</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: REACHED DRILLERS TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reached drillers TD of 6890' KB @ 7:30 a.m., 12/9/04. TIH w/158 jts 5-1/2", 15.5#, J-55, ST&C csg to 6890' KB. Cmt'd 1<sup>st</sup> stage w/684 sx prem Lite HS cmt w/0.2% CD32, 0.5% FL52, 2% KCl, 5 PPS LCM & 2% phenoseal (12.5 ppg & 2.01 cuft/sx). Circ 55 bbls cmt off stage tool. Cmt'd 2<sup>nd</sup> stage w/728 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 50 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 150 bbls cmt to surf.

\*\* production casing will be pressure tested at completion \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 12/15/04

Type or print name HOLLY C. PERKINS E-mail address: Holly\_perkins@xtoenergy.com Telephone No: 505-324-1090  
For State Use Only

APPROVED BY: Charles R. [Signature] TITLE Acting SUPERVISOR DISTRICT #3 DATE DEC 21 2004  
Conditions of Approval (if any):