

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078281
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78415B
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-5 63
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T29N R5W SWSW 1180FSL 1180FWL 36.72151 N Lat, 107.38507 W Lon		9. API Well No. PHIL 10-039-00744-00-615 <i>3003920714</i>
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to presence of heavy scale, this well was acidized and tubing changed. End of 2.375" tubing is now @ 7909'. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50821 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/09/2004 (05MXH0207SE)**

Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington NMOCDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API/UWI 300392071400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-17-M	N/S Dist. (ft) 1180.1	N/S Ref. S	E/W Dist. (ft) 1180.1	E/W Ref. W
Ground Elevation (ft) 6553.00	Spud Date 11/10/1973	Rig Release Date 10/25/1973	Latitude (DMS) 36° 43' 17.4432" N	Longitude (DMS) 107° 23' 6.3636" W			

Start Date	Ops This Rot
09/22/2004 13:00	Held Safety Meeting w/ crew. Discussed picking up & moving rig package; Hazards involved; How to avoid them. Pick up & load Rig & all equipment on San Juan 29-5 #67M and Road to San Juan 29-5 #63. Rig up & Spot all equipment. Change BOP's: new blinds & 1 1/2" pipes. Secure well & SIFN.
09/23/2004 07:00	Held pre-job safety meeting w/ crew. discussed job hazards and how to avoid them. Blow down Casing: 700 psi. Tubing 0 psi. ND Wellhead; install 2-way check; NU BOP's. Test BOP's; New Blinds not testing; Replace w/ old blinds; Tested 300 psi low & 2250 high - All good. Pull Hanger; Stuck, Got loose. Pull Tubing; stuck. Get stretch - estimate stuck below 7000'. Call for freepoint & cutter. Wireline Specialties on location. Rig up. Free Point @ 7923'. Run Prep Shot; Run Cutter to 7923' - got a good cut. Rig Down. Pull out of Hole w/ 1 1/2" eue (NOT IJ), laying down. Set up fisherman for a.m. Secure Well & SIFN.
09/24/2004 07:00	Crew held pre-job safety meeting. Discussed hazards in picking up fishing string and how to avoid them. Blow down casing: 600 psi. Lay down 245 joints: good clean cut; Swap trailers & spot 2 3/8" & Fishing tool trailers. Pick up & run in w/ wash pipe, jars, collars. Strap, tally pick up, & run in w/ 2 3/8" eue off float. Tag Fish @ 7922'. Pull 12 stands. Secure Well & SIFN.
09/27/2004 07:00	Held pre-job safety meeting w/ crew. discussed job hazards and how to avoid them. Blow down casing: 410 psi. Run in to Fish. Pick up Power Swivel. Attempt to wash over Fish. Not making hole. Got a little sand, then nothing. No metal. Hanging, both up & down. Trip Fishing assembly to inspect. Found nothing in tools to indicate new information. Confirm w/ Houston that nothing out of ordinary was run other than 1 1/2" eue. Pick up 1 1/2" grapple; jars; bumper sub; collars & TIH. Secure well & SIFN.
09/28/2004 07:30	Held pre-job safety meeting w/ crew. discussed job hazards and how to avoid them. Also reviewed Safety Alerts from Conoco/Phillips. Blow down casing: 150 psi. Continue in to Fish. Start latching up w/ grapple. Got a good bite, pulled loose; TOH W/ FISH. Lay down Fish: 2 1/2 jts w/ seat nipple & pump out check - Lots of scale built up on 1 1/2" tubing, very thick. Lay down collars, jars, grapple, wash pipe etc. and release fisherman. Pick up 3 7/8" bit; bit sub; string float; TIH on 2 3/8" tubing. Give scale sample to fisherman for testing at lab for solubility in HCL. Pick up power swivel; unload hole w/ air and attempt to drill scale before calling for Acid (Howco recommends 15% HCL W/ 5GAL/1000 SSO21). Couldn't Drill. Torquing up to a standstill & not making hole. Call for Acid in a.m. Secure well & SIFN
09/29/2004 06:00	All hands attend monthly safety meeting and breakfast. Fuel & drive out to loc. Held pre-job safety meeting w/ crew to discuss potential hazards & how to avoid them. Today's operations are spotting acid & drilling out scale. Blow down casing: 525 psi. Move in Rig Up Acid crew. Held pre-job safety meeting w/ crew & acid pumpers. Discuss acid job Pump 12 bbl 15% HCL w/ 10 bbl 2% KCL behind and 10 bbl 2% KCL down casing. let soak for 1 hour. Went down to drill - made some hole, picked up & unloded hole w/ air. Lightning approaching. Shut down ops. Wait. Start drilling. Start drilling. Very hard for 5 feet. Finally broke through, started making hole, washed down 75' to hard tag at 8005'. Call it PBTd. Hole swept clean; lay down 1 single; pull 5 stands. Secure well, SIFN.
09/30/2004 07:00	Held pre-job safety meeting w/ crew. discussed job hazards and how to avoid them. Blow down casing: 500 psi. TIH to tag - no fill. TOH w/ bit. Lay down bit & singles; Pick up BHA. TIH drifting all tubing. Make up Packer/Storm Valve to secure well; Remove & replace both casing valves. Lay down Tools & continue TIH. LAND TUBING: 250 JTS. 2 3/8" EUE W/ END OF TBG @ 7909' & TOP OF 'F' NIPPLE @ 7907'. Pump out check @ 850 psi. Rig Down Move Off.
10/01/2004 07:00	Held Safety Meeting w/ crew. Discussed picking up & moving rig package; Hazards involved; How to avoid them. Move to San Juan 29-5 #21A.