

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL APN NO. 30-045-31230
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Allison Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 124S	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>O</u> : <u>1640</u> Feet From The <u>South</u> Line and <u>1540</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County, NM			
10. Date Spudded 2/18/2003	11. Date T.D. Reached 3/6/2003	12. Date Compl. (Ready to Prod.) 3/9/2003	13. Elevations (DF&RKB, RT, GR, etc.) 6591' GL, 6603' KB
14. Elev. Casinghead			
15. Total Depth 3224'	16. Plug Back T.D. 3224'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3224'
19. Producing Interval(s), of this completion - Top, Bottom, Name Open hole completion @ 3047-3224'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/Density		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	125'	12 1/4	71 cu. ft.	
7	20#	3044'	8 3/4	910 cu. ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3205'
26. Perforation record (interval, size, and number) Open hole 3047-3224'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3047-3224' AMOUNT AND KIND MATERIAL USED none		

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3/9/2003	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 512	Casing Pressure SI 512	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1296 Pitot gauge	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>		Date <u>3/13/2003</u>	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology
2332'	2446'	White, cr-gr ss.
2446'	2823'	Gry sh interbedded w/tight, gry, fine-gr ss.
2823'	3224'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.