Submit to Appropriate State of New Mexico District Office **Energy, Minerals and Natural Resources Department** State Lease - 6 copies Form C-105 Fee Lease - 5 copies Revised 1-1-89 **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** WELL APINO. **DISTRICT II** P. O. Box 2089 30-045-31230 P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE [ FEE X **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER Allison Unit b. TYPE OF COMPLETION: NEW WORK PLUG DIFF WELL OVER DEEPEN BACK RESVR 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** 1245 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 **Basin Fruitland Coal** 4. Well Location 1540 **Unit Letter** 0: 1640 Feet From The South Line and Feet From The East Line Section Township 32N Range San Juan County, NM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 2/18/2003 3/6/2003 3/9/2003 6591' GL, 6603' KB 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools 18. Intervals Cable Tools Many Zones? Drilled By 3224 3224 0-3224' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Open hole completion @ 3047-3224' No 21. Type Electric and Other Logs Run 22. Was Well Cored **GR/Density** No CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8 32.3# 125' 12 1/4 71 cu. ft. 20# 3044 8 3/4 910 cu. ft. 24. LINER RECORD **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 3205 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Open hole 3047-3224' 3047-3224' none PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing SI Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 3/9/2003 Test Period Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Oil Gravity - API - (Corr.) Water - Bbl Hour Rate SI 512 SI 512 1296 Pitot gauge 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 3/13/2003

Signature

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy				T. Ojo Ala	mo	2332'	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland	I-Fruitland 2	446-2823'	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs		d Cliffs		T. Penn. "D"	
T. Yates		T. Miss	T. Cliff House			T. Leadville		
T. 7 Rive	ers	T. Devonian	T. Menefee			T. Madison		
T. Queen		T. Silurian		T. Point Lookout			T. Elbert	
T. Grayburg		T. Montoya		T. Mancos			T. McCracken	
T. San Andres		T. Simpson		T. Gallup			T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn			T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			T. Lewis	
T. Blinebry		T. Gr. Wash		T. Morrison			T. Hrfnito. Bnt.	
T. Tubb		T. Delaware Sand		T. Todilto			T. Chacra	*
T. Drinka	ard	T. Bone Springs	T. Entrada			T. Graneros		
T. Abo		<del></del> т.	T. Wingate			Т.		
T. Wolfc	amp	т.	T. Chinle			Т.		
T. Penn		T	T. Permian			Т.		
T. Cisco (Bough C)		Т.		T. Penn "A"			Т.	
		OIL C	R GAS	SANDS	OR ZONE	S		
No. 1, from		to		No. 3, fi	om		to	
No. 2, from		to		No. 4, from			to	
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			to which	i water re				
No. 1,		to			fee	t		
No. 2,	from	to			fee			
No. 3,	from -	to			fee			
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		LITHOLOGY RECO	KD (A	Attach a	<u>idditional</u>	sheet if r	necessary)	
From	То	Lithology		From	То	Thicknes s in Feet	Lithology	
2332'	2446'	White, cr-gr ss.				+ + - + - + - + - + - + - + - + -		
2446'	2823'					1		
2440	2023	Gry sh interbedded w/tight, g	ן יעינע,			1		
		fine-gr ss.	ľ			1 1		
2823'	3224'	Dk gry-gry carb sh, coal, grn	silts,			1 1		
		light-med gry, tight, fine gr se	s.			1 1		
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