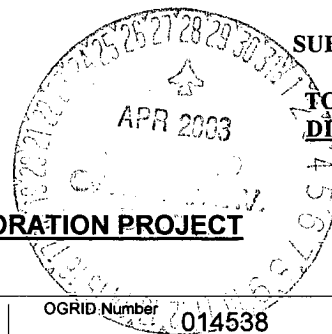


New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name SUMMIT				Well Number 4	API Number 3004507725	
UL A	Section 33	Township 29 N	Range 11 W	Feet From The 990 FNL	Feet From The 990 E	County SAN JUAN
Previous Producing Pool(s) (If change in Pools): FULCHER KUTZ PICTURED CLIFFS						
Date Production Restoration Started: 5/21/2002				Date Well Returned to Production: 6/12/2002		
Describe the process used to return the well to production (Attach additional information if necessary): See Attached						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:	
<input type="checkbox"/> Well file record showing that well was plugged	<input type="checkbox"/> ONGARD PRODUCTION DATA
<input type="checkbox"/> Oct form C-115 (Operator's Monthly Report)	

IV. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title Regulatory Administrator	Date 4-24-03
SUBSCRIBED AND SWORN TO before me this <u>24</u> day of <u>April</u> , 2003.		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Winstall</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6-12-2002.

Signature District Supervisor <u>Charlie Derr</u>	OCD District <u>AZTEC III</u>	Date 4-29-2003
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SUMMIT 4 3004507725 77200

API	LEASE_CD	REG_DTL_DT	GAS_PROD
		01-May-00	0
		01-Jun-00	0
		01-Jul-00	0
		01-Aug-00	0
		01-Sep-00	0
		01-Oct-00	0
		01-Nov-00	0
		01-Dec-00	0
		01-Jan-01	0
		01-Feb-01	12
		01-Mar-01	0
		01-Apr-01	0
		01-May-01	0
		01-Jun-01	0
		01-Jul-01	0
		01-Aug-01	0
		01-Sep-01	0
		01-Oct-01	0
		01-Nov-01	0
		01-Dec-01	0
		01-Jan-02	0
		01-Feb-02	0
		01-Mar-02	0
		01-Apr-02	0
		01-May-02	0
		01-Jun-02	704
		01-Jul-02	1590
		01-Aug-02	1227
		01-Sep-02	1234

Operations Summary Report

Legal Well Name: SUMMIT #4

Common Well Name: SUMMIT #4

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Start: 5/21/2002

Rig Release: 9/27/2002

Rig Number: 1

Spud Date: 1/2/1947

End: 9/28/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/22/2002	09:30 - 09:45	0.25	MIMO	a	MIRU	ROAD RIG FROM DELO # 4 TO SUMMIT # 4
	09:45 - 10:15	0.50	RURD	a	MIRU	SPOT IN RIG , COULD NOT STAND RIG UP DUE TO HIGH WINDS .
	10:15 - 13:00	2.75	RURD	a	MIRU	SPOT IN REST OF EQUIP & FLOWBACK TANK , SDFD .
5/23/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU RIG , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT
	07:00 - 07:30	0.50	RURD	a	MIRU	RU RIG .
	07:30 - 08:30	1.00	NUND	a	MIRU	RD TREE , SCREW ON COM FLANG & NU BOP .
	08:30 - 10:00	1.50	RURD	a	MIRU	LAY FLOW LINES TO FLOWBACK TANK , HAD TO BUILD 2 SWINGS & X - OVER .
	10:00 - 10:30	0.50	PULD	a	OBJECT	PULL SLIPS & TOP JOINT OF 1 1/4" TBG .
	10:30 - 12:30	2.00	WAIT	a	OBJECT	WAIT ON 3 JTS OF 1 1/4" FROM MOI .
	12:30 - 12:45	0.25	PULD	a	OBJECT	PU 3 JTS , RIH , TAG UP @ 1717' , BOTTOM PERF @ 1690' , PBTD @ 1740' , HAD 23' OF FILL .
	12:45 - 13:15	0.50	TRIP	a	OBJECT	TOOH W/ TBG , TALLY SAME . HAD TO LAY FIRST JT DOWN , WAS PLUGGED W/ SOAP .
	13:15 - 13:45	0.50	TRIP	a	OBJECT	PU 2 7/8" C - PLUG , TIH & SET PLUG @ 1600' .
	13:45 - 14:15	0.50	PRES	a	OBJECT	LOAD HOLE W/ 2% KCL & PRESS TEST PLUG & CSG TO 500 PSI . HAD TO FIX LEAKS ON BOP , STAND PIPE .
	14:15 - 14:45	0.50	TRIP	a	OBJECT	TOOH W/ RETRIEVING HEAD .
	14:45 - 15:15	0.50	NUND	a	OBJECT	ND BOP , NU FRAC VALVE .
	15:15 - 15:30	0.25	PRES	a	OBJECT	PRESS TEST CSG & PLUG TO 4600 PSI , TESTED GOOD .
	15:30 - 16:00	0.50	NUND	a	OBJECT	ND FRAC VALVE , NU BOP .
	16:00 - 16:30	0.50	TRIP	a	OBJECT	TIH W/ RETRIEVING HEAD & LATCH PLUG , EQUALIZE PLUG , UNSET PLUG .
	16:30 - 17:00	0.50	TRIP	a	OBJECT	POOH W/ PLUG . LAID DOWN A TOTAL OF 50 JTS .
	17:00 - 17:30	0.50	NUND	a	OBJECT	ND BOP , NU FRAC VALVE .
	17:30 - 18:15	0.75	RURD	a	OBJECT	SPOT IN FRAC EQUIP , LAY FRAC LINE , PRESS TEST LINES TO 5600 PSI , TESTED GOOD , HOLD SAFETY MEETING ON FRACING PC , FRAC CREW , RIG CREW , FLOWBACK HANDS , FRAC CONSULTANT , CONSULTANT WERE PRESENT .
	18:15 - 18:45	0.50	FRAC	a	OBJECT	FRAC PC W/ 70% N2 CLEAR FRAC , TOTAL FRAC LOAD OF 194 BBLS , TOTAL N2 130,700 SCF , 71,000# 20/40 BRADY SAND , MAX PSI 5150 , MIN 1727 , AVG 3139 , MAX RATE 35 , MIN 30 , AVG 33 BPM , WELL SCREENED OUT JUST AS 12/20 BRADY SAND STARTED .
	18:45 - 20:00	1.25	RURD	a	OBJECT	RD FRAC LINE , RU FLOWLINE .
	20:00 - 23:30	3.50	FLOW	a	CLEAN	FLOW FRAC BACK ON 8/64" CHOKE , MAKING MODERATE MIST , MODERATE SAND , STARTED SURGING HEAVY FOAM , LIGHT SAND , UNTIL WELL DIED .
	23:30 - 06:00	6.50	FLOW	a	CLEAN	SHUT BALL VALVE IN , WELL DID NOT PRESS BACK UP , SHUT FRAC VALVE IN .
5/24/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVER & PUSHER CONSULTANT WERE PRESENT .
	11:00 - 12:00	1.00	WAIT	a	OBJECT	WAIT ON M&R TO MOVE AIR PACKAGE FOR RIG OUT OF THE WAY .
	07:00 - 07:30	0.50	RURD	a	RDMO	RD RIG & EQUIP , MOL .
						SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP , TOOH W/ TBG , TIH W/ RBP & SET , TOOH , TEST CSG & RBP , TIH RETRIEVE RBP , POOH LAYING DOWN TBG ND BOP , RU FRAC VALVE , FRAC PC , FLOW FRAC BACK , RD RIG & EQUIP , MOL
						NOTE SENT 53 JTS OF 1 1/4" TBG TO MOI ON M&R TRUCKING .

Operations Summary Report

Legal Well Name: SUMMIT #4

Common Well Name: SUMMIT #4

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Start: 5/21/2002

Rig Release: 9/27/2002

Rig Number: 1

Spud Date: 1/2/1947

End: 9/28/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/24/2002	12:00 - 14:00	2.00	WAIT	a	OBJECT	ROUND UP NIPPLES TO NU TO WH.
	14:00 - 17:00	3.00	COUT	a	OBJECT	NU WH, TIH W/ COIL TBG, TAG SAND FILL 600' FROM SURFACE, C/O TO 1600' JUST ABOVE TOP PERF, BLOW DRY SAND BACK TOOH SWSD.
5/25/2002	06:30 - 07:00	0.50	MIMO	a	OBJECT	ROAD TO LOCATION.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 2-COIL TBG HANDS, SUPERVISOR, TOPIC (BOP BAG)
	07:30 - 15:00	7.50	COUT	a	OBJECT	TIH TAG SAND FILL 1600', C/O TO PBTD 1740', WHEN PERFS WERE OPENED SHORT BURST OF N2 LESS THAN 1 MIN. NO FLUID ENTRY, NO SAND, NO GAS FLOW. WASH THROUGH PERFS, SMALL AMOUNT OF SAND ENTRY, TOOH SWSD FOR HOLLIDAYS.
6/6/2002	07:00 - 14:00	7.00	SWAB	a	OBJECT	RIH W 1.5" SAND PUMP, TAG FILL @ 1665', 75' FILL, 25' PERFS COVERED, HIT HARD BTM @ 1665', WORK HARD BTM W BREAKER BAR, COULD NOT BREAK THROUGH, RELEASE UNIT
6/12/2002	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD UNIT & CREW FROM YARD TO SUMMIT #4
	07:00 - 09:00	2.00	COUT	a	OBJECT	RU COIL TBG UNIT, TIH TAG FILL 1670' BOTTOM PERF @ 1695' BRK THROUGH BRIDGE, C/O TO 1725', DRY UP WATER APPROX 4 BBLS, MED SAND ENTRY, NO WATER.
	09:00 - 12:00	3.00	COUT	a	OBJECT	FLOW WELL FOR 1 HR, TIH CHECK FOR FILL, NO FILL, CLEAN UP FROM PBTD, NO SAND ENTRY, NO FLUID, TRY TO PITOT THROUGH 2" GAS NOT MEASUREABLE. MAKE FINAL C/O RUN
9/4/2002	13:00 - 14:00	1.00	WIRE	a	OBJECT	DEVELOPE HOLE IN COIL, TOOH RD UNIT SWSD.
9/28/2002	13:30 - 14:00	0.50	MIMO	a	OBJECT	RU COBRA SLICK LINE, TIH TAG NO FLUID, TAG FILL 1637' 103' OF FILL, BOTTOM PERF @ 1695'.
	14:00 - 17:00	3.00	COUT	a	OBJECT	ROAD CT UNIT TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH FINGERS W/ RU DRIVE HEAD
	17:00 - 17:30	0.50	FLOW	a	OBJECT	RU CT UNIT- TIH W/ OPEN-ENDED TBG.- 600 SCFM AIR- C/OUT TO PBTD @ 1752'- RET. FINE COAL- NO H2O- SHORT TRIP- CIRC.
	17:30 - 18:00	0.50	RURD	a	OBJECT	WELL CLEAN- POH W/ COIL TBG. NAT. FLOW WELL- RET. DRY GAS- SWI RDMO & RELEASE CT UNIT-