

RECEIVED

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FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

070 Farmington, NM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☒
Well ☐ Well ☒ Other ☐

2. Name of Operator

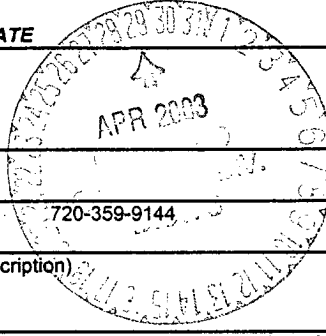
Calpine Natural Gas Company L.P.

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

805' FNL & 935' FEL
Sec. 21-T30N-R14W



5. Lease Designation and Serial No.

NM 26857 29857

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hoover #2

9. API Well No.

30- 045-31220

10. Field and Pool, or Exploratory Area

Twin Mounds Pictured Cliffs

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find notice given to New Mexico OCD for proposed surface commingling and off lease measurement.

14. I hereby certify that the foregoing is true and correct
Signed Hugo Cartaya Hugo Cartaya

Title Production Manager

Date 03/31/03

(This space for Federal or State office use)

Approved by Jim Lovato

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMCCD



CALPINE

CALPINE NATURAL GAS L.P.
TABOR CENTER
1200 17TH STREET, SUITE 770
DENVER, COLORADO 80202
720.359.9144
720.359.9140 (FAX)

March 31, 2003

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico

Re: Surface Commingling Rule 19.15.5.303

Dear Sir or Madam:

Calpine Natural Gas Company, L.P. wishes to apply for an exception to Rule 303A to permit commingling in common facilities of commonly owned production from two or more common sources of supply.

Calpine Natural Gas Company, L.P. currently operates 2 wells in Section 22-30N-14W and one well in Section 21-30N-14W. The two wells in Section 22 are the Coolidge #2 and Roosevelt #2. The well in Section 21 is the Hoover #2. All three wells are newly drilled wells.

The Coolidge #2 (API No. 30-045-31221) is located in NW/4 Section 22-30N-14W, San Juan County, New Mexico. The well will be completed in the Basin Fruitland Coal (Pool No.71629) and the Harper Hill FS/PC (Pool No.78160). El Paso will install a CPD meter at or near this location. Calpine will install an allocation meter for this well. Calpine will install a low-pressure gas pipeline to gather gas from the three wells. Calpine will install a compressor at this location to compress gas from the three wells to be delivered into El Paso.

The Hoover #2 (API No. 30-045-31220) is located in SE/4 Section 21-30N-14W, San Juan County, New Mexico. The well has been completed in the Harper Hill FS/PC (Pool No.78160). Calpine will install a low-pressure natural gas pipeline to the Coolidge #2 and connect to the compressor at the Coolidge #2. Calpine will install an allocation meter for this well.

The Roosevelt #2 (API No. 30-045-31222) is located in SW/4 Section 22-30N-14W, San Juan County, New Mexico. The well will be completed in the Basin Fruitland Coal (Pool No.71629) and the Harper Hill FS/PC (Pool No.78160). Calpine will install a low-pressure natural gas pipeline to the Hoover #2 and connect to the compressor at the Coolidge #2. Calpine will install an allocation meter for this well.

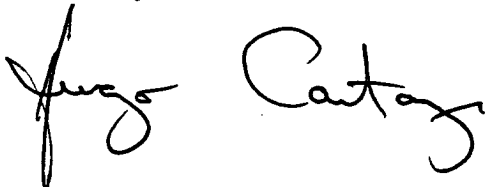
Calpine Natural Gas Company, L.P. proposes the following:

- 1.) El Paso Natural Gas will install a new central delivery point meter at or near the Coolidge #2. This will serve as the sales meter for the Coolidge #2 and the Hoover #2 and Roosevelt #2.
- 2.) Calpine will install a low-pressure gas pipeline to connect the Hoover #2 and the Roosevelt #2 to the new compressor at the Coolidge #2 location.
- 3.) Utilize the compression facility at the Coolidge #2 location to compress and surface commingle the gas from the Coolidge #2 and Hoover #2 and Roosevelt #2.
- 4.) Install an allocation meter at the Coolidge #2.
- 5.) Install an allocation meter at the Hoover #2.
- 6.) Install an allocation meter at the Roosevelt #2.
- 7.) The compressor fuel use will be determined by the compressor rating and allocated based on the individual well production.
- 8.) The allocated sales for each well will be based on the gas sales from the central delivery point adjusted for BTU content and allocated back based on each well's allocation meter volume adjusted for BTU content.

Attached please find a diagram of the surface commingling proposal.

Calpine Natural Gas Company, L.P. is requesting administrative approval to grant an exception to Rule 303A. Please feel free to call me if you have any questions.

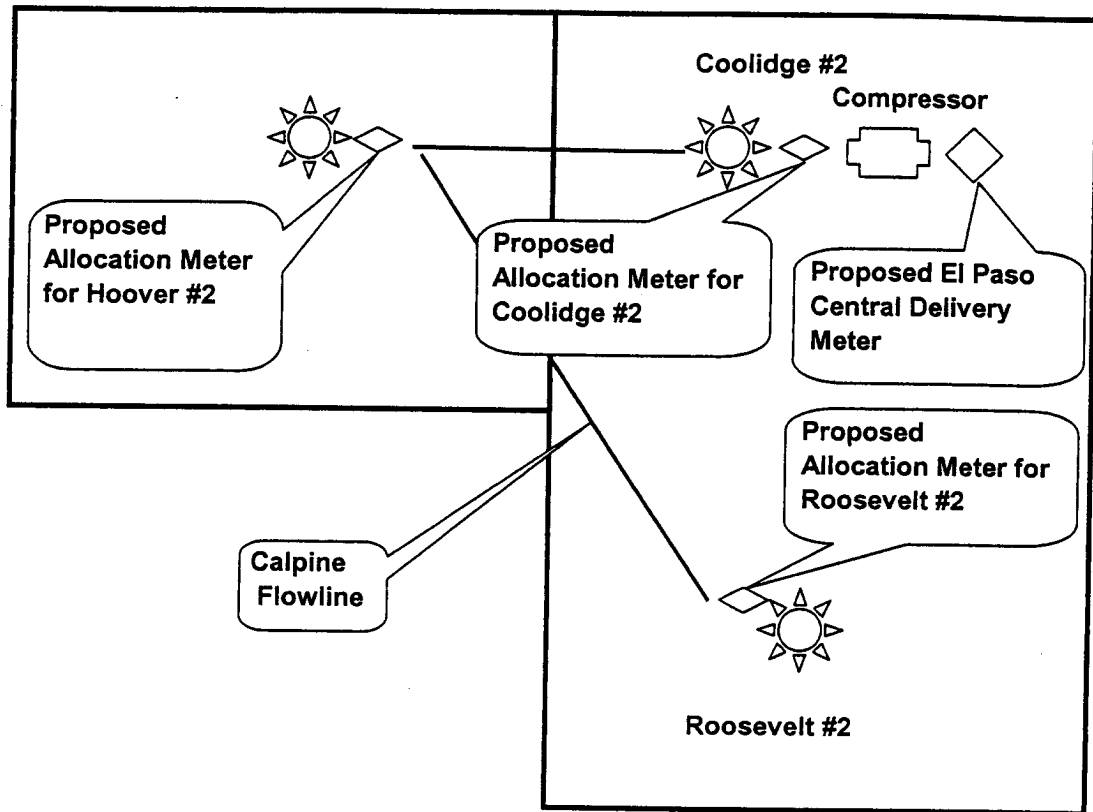
Sincerely,

A handwritten signature in black ink, appearing to read "Hugo Cartaya". The signature is fluid and cursive, with the first name "Hugo" written more compactly and the last name "Cartaya" written more fully.

Hugo Cartaya
Rocky Mountains Production Manager

NE/4 Section 21-30N-14W W/2 Section 22-30N-14W
San Juan County, New Mexico

(not to scale)





CALPINE

CALPINE NATURAL GAS L.P.
TABOR CENTER
1200 17TH STREET, SUITE 770
DENVER, COLORADO 80202
720.359.9144
720.359.9140 (FAX)

March 31, 2003

Re: Application for Surface Commingling for San Juan County, New Mexico wells.

Subject: Coolidge #2 – NW/4 Section 22-30N-14W
Hoover #2 – NE/4 Section 21-30N-14W
Roosevelt #2 – SW/4 Section 22-30N-14W

Dear Interest Owner:

Calpine Natural Gas Company, L.P. has applied for surface commingling with the State of New Mexico Oil Conservation Division for the subject wells. Attached please find a copy of the application submitted.

As a result of the proposed commingling, Calpine Natural Gas Company, L.P. anticipates the following:

- 1.) A reduction in operating expenses as a result of utilizing more efficient compressors which will reduce the per well rental fees as the cost is allocated over several wells.
- 2.) A reduction in the gas use to operate the compressor as gas use will be allocated over more wells.
- 3.) More efficient operations as compressors can be optimized for specific needs.

According to New Mexico Oil Conservation Division regulations, you have 20 days to file a protest with the New Mexico Oil Conservation Division at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505.

Please feel free to call me if you have any questions.

Sincerely,

Hugo Cartaya
Rocky Mountains Production Manager



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State of New Mexico
Energy Minerals and Natural Resources
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1220 South St. Francis Drive
Santa Fe, New Mexico

Re: Surface Commingling Rule 19.15.5.303

Dear Sir or Madam:

This letter is to notify you that Calpine Natural Gas Company, L.P. has sent letters via certified mail notifying all of the working interest owners, royalty owners and overriding royalty interest owners of Calpine's proposed surface commingling proposal for the application for the Coolidge #2 and Hoover #2 and Roosevelt #2. Attached please find copies of the letters and packages sent to the interested partners.

Sincerely,

Hugo Cartaya
Director - Rocky Mountain Production