

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079250

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-5 UNIT 75M

9. API Well No.
30-039-27019-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone Nos (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T28N R5W SENW 1980FNL 1970FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-27-03 Drill to intermediate TD @ 3760'. Circ hole clean. TOOH.
3-28-03 TIH w/87 jts 7" 20# J-55 ST&C csg, set @ 3750'. Pump 10 bbl calcium chloride wtr, 5 bbl wtr, 20 bbl flow guard, 10 bbl wtr ahead. Cmt d w/468 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (997 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/150 bbl wtr. Circ 23 bbl cmt to surface. WOC.
3-29-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
3-30-03 Drill to TD @ 8001'. Circ hole clean.
3-31-03 TOOH. TIH w/80 jts 4 1/2" 11.6# J-55 LT&C csg, 104 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7999'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt d w/20 sx Class "B" 35/65 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (62 cu.ft.). Tailed w/272 sx Class "B" 35/65 poz w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20649 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/18/2003 (03SXM0706SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 04/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 04/18/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #20649 that would not fit on the form

32. Additional remarks, continued

pps CSE (539 cu.ft.). Displace w/126 bbl wtr. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.