

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DIP ALBUQUERQUE, N.M.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: 1909' FNL x 1934' FWL, Section 24, T25N, R3W

5. Lease Designation and Serial No.
NM 105189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Byrne Federal 24-1

9. API Well No.

30-039-27262

10. Field and Pool, or Exploratory Area

West Lindreth Gallup / Blanco MV

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Drilling Operations ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

3/17/03: Weld on casing head, NU BOPE. Pressure test well head, casing, and BOPE to 2000 psi. Pressure test casing to 1500 psi. Unload hole with air mist. Drill cement. Clean out to 3950'.
3/18/03: Drilling 8 1/2" hole with air mist from 3950' to 5110'.
3/19/03: Drilling 8 1/2" hole with air mist from 5110' to 5979'.
3/20/03: Lost circulation, stuck drill string. Work pipe. Run free point and back off drill pipe at 3854'.
3/21/03: TOH with screw-in sub and jars. Jar on fish. Could not jar fish loose. Run free point and back off drill pipe at 4200'. TOH.
3/22/03: TIH with screw in sub and jars. Change to mud system. Mix viscous mud. Wash and ream to 4000'. TOH.
3/23/03: Condition mud. Wash and ream to 4161'. Large amounts of sloughing shale.
3/24/03: Wash and ream to 4200' (top of fish). Condition mud. Short trip - hole very tight. TIH open ended. Determined fish was unrecoverable. Spot 250 sk balanced plug from 4200' to 3850'. Left bit, 20 6 1/4" dc's and 1438' of dp in hole. Intend to complete in PC and Fruitland coal.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffice

Title Operations Manager

Date: 03/26/03

(This space for Federal or State office use)

Approved by

(ORIG. SIGN.) RICHARD W. WILSON

Title

Division of Multi-Resources

Date

APR 17 2003

Conditions of approval, if any: