Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

J 3.	Lease Serial No
	NMSF07899

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (API		o. It motally relocated of Trioc Paris			
SUBMIT IN TRIPLICATE - Other instruc	7.	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE	8.	8. Well Name and No. SAN JUAN 32-7 UNIT 218A			
	PATSY CLUGSTON E-Mail: plclugs@ppco.com		9. API Well No. 30-045-31318-00-X1		
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	3b. Phone No. (include are Ph: 505.599.3454 Fx: 505-599-3442	a code) 10	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	) (S)	8 11 C C 3 11	. County or Parish, and	State	
Sec 7 T31N R7W NWNE 960FNL 1855FEL	14/5/4/	APR 2008	SAN JUAN COUN	TY, NM	
12. CHECK APPROPRIATE BOX(ES) TO	) INDICATE NATURE	OF NOTICE, REPO	Đ℟T, OR OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent □ Acidize	□ Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
- Subsequent Percent	☐ Fracture Treat	Reclamatio	n	☐ Well Integrity	
Subsequent Report Casing Repair	☐ New Constructi		e I	Other Drilling Operations	
Final Abandonment Notice Change Plans	☐ Plug and Aband	-	y Abandon	Drilling Operations	
Convert to Injection	□ Plug Back	■ Water Disp	osal		
following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be fill determined that the site is ready for final inspection.)  7" CASING REPORT  4/4/03 RIH w/8-3/4" bit & tagged cement @ 178' Drille 3198'. Circ hole. RIH w/7", 20#, J-55 casing & set @ a preflush of 5 bbls FW, then 25 bbls FW w/dye in last 185.9 bbls Class G w/3% D079 (Chemical Extender) 0. (Antifoam Agent) & 0.2% D046 (all purpose anti-foam a bbl slurry) 50/50/G/POZ w/2% D020 (Bentonite), 2% SC D029 (Cello-flake) & 0.1% D046 (Antifoam agent). Releating the blumped plug w/2000 psi @ 2041 hrs 4/7/03. Circ. 37 k ND BOP, set slips and cut off casing. Installed trash cacasing report.	ed only after all requirements and out cement and then 3194'. RU Schlumberg 10 bbls. Pumped Lead 25#/sx D029 (Cello-flak agent). Tail - pumped 19 0001 (CaCl2), 5#/sx D02 eased plug and displace bbls good cement to sur	drilled formation to er to cement. Pumpe - 400 sx (1044 cf - e), 0.05 GPS D047 05 sx J(127.6 cf - 23. 24 (Gilsonite) 1/4#/sx ed w/127.6 bbls FW.	ed	the operator has	
Electronic Submission #	ILLIPS COMPANY. sent	to the Farmington			
Name (Printed/Typed) PATSY CLUGSTON		JTHORIZED REPRE	•		
Signature (Electronic Submission)		/14/2003			
THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE			
Approved By ACCEPTED		PHEN MASON ROLEUM ENGINEER	₹	Date 04/17/2003	
Conditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in the thich would entitle the applicant to conduct operations thereon.	e subject lease Office Fa	•			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as	crime for any person knowin to any matter within its jurise	gly and willfully to make liction.	to any department or ag	ency of the United	