

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
 Other

5. Lease Serial No.  
Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

7. Unit or CA Agreement Name and No.

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

8. Lease Name and Well No.  
Jicarilla 95 8B

3. Address  
2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)  
505-325-6800

9. API Well No.  
30-039-26547

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 1950' FSL, 1890' FEL

10. Field and Pool, or Exploratory  
Gavilan Pictured Cliffs

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area  
Sec. 26, T27N, R03W - N.M.P.M.

At total depth

12. County or Parish  
Rio Arriba

13. State  
NM

14. Date Spudded  
12/27/00

15. Date T.D. Reached  
01/06/01

16. Date Completed  
 D & A  Ready to Prod.  
02/11/03

17. Elevations (DF, RKB, RT, GL)\*  
7329' GL

18. Total Depth: MD  
TVD 6546

19. Plug Back T.D.: MD  
TVD 6502

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	242		177 cu. ft.		surface	
8 3/4	7	23	0	4357	1213	1181 cu. ft.		surface	
6 1/4	4 1/2	10.5	4186	6546		381 cu. ft.		4186	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1-1/2"	4072'	4766						

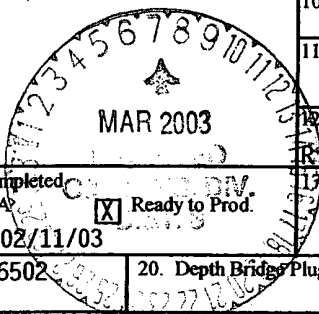
25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3980'	4070'	3980' - 4070'	0.45	45	1 JSP 2'
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3980' - 4070'	116,040 gals. 70Q foam & 121,691# 20/40 sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
02/11/03	02/18/03	7dy	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	365	372	→	Pitot	331				

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3383
				Kirtland	3730
				Fruitland	3825
				Pictured Cliffs	3910
				Lewis	4170
				Huerfanito Bentonite	4500
				Cliff House	5576
				Menefee	5840
				Point Lookout	6105

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature *Vicki Donaghey*

Date 02/25/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.