

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

**SF 079298A**

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED

2003 FEB 24 AM 11:58

070 Farmington, NM

1a TYPE OF WELL OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1b TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2 Name of Operator  
**PURE RESOURCES L.P.**

3 Address of Operator  
**P.O. Box 850 - Bloomfield, NM 87413**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*  
At surface **1951' FNL & 2414' FWL**

At top prod. Interval report below  
At total depth

7 UNIT AGREEMENT NAME

**RINCON UNIT**

8 FARM OR LEASE NAME, WELL NO.

**RINCON UNIT 133R**

9 API WELL NO.

**30-039-27075**

10 FIELD AND POOL OR WILDCAT

**Basin Dakota**

11 SEC. T.R.M., OR BLOCK AND SURVEY OR AREA

**'F', 14 T27N-R07W**

14 PERMIT NO.

DATE ISSUED

**11/05/02**

12 COUNTY OR PARISH

**Rio Arriba**

13 STATE

**NM**

15 DATE SPUN

**12/9/02**

16 DATE T.D. REACHED

**12/14/02**

17 DATE COMPL. Ready to prod)

**2/6/03**

18 ELEVATIONS (DF, RKB, RT, GR, ETC)\*

**6648' GR**

19 ELEV. CASING HEAD

**15'**

20 TOTAL DEPTH, MD & TV

**7700'**

21 PLUG BACK T.D., MD & TVD

**7692'**

22 IF MULTIPLE COMPL. HOW MANY\*

**1**

23 INTERVALS DRILLED BY

**== >**

24 ROTARY TOOLS

**0' - 7700'**

25 CABLE TOOLS

**no**

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Dakota 7475' - 7697'**

25. Was Directional Survey Made

**YES**

26 TYPE ELECTRIC AND OTHER LOGS RUN

**CCL, GR & TDT**

27. Was Well Cored

**NO**

28 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3# WC-40 STC</b>	<b>387'</b>	<b>12 1/4"</b>	<b>225 sx "B" cmt</b>	<b>cr 30 bbls</b>
<b>7"</b>	<b>20# K-55 STC</b>	<b>2739'</b>	<b>8 3/4"</b>	<b>405 sx Lead cmt</b>	<b>cr 15 bbls</b>
<b>4 1/2"</b>	<b>11.6# I-80 LTC</b>	<b>7701'</b>	<b>6 1/4"</b>	<b>610 sx Prem Lite cmt</b>	<b>cr 28 bbls</b>

**BHP 2364**

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30 TUBING RECORD

31 Perforation record (interval, size, and number)

**7475', 89', 99', 75' 11', 14', 20', 26', 30', 32', 49', 54', 74',  
78', 94', 76' 13', 21', 28', 49', 54', 60', 68', 71', 75', 84', 94', 95', 97'  
(27 holes w/1 jspf)**

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
<b>7475' - 7697'</b>	<b>97,417 gals 70Q N2 Foam + 195,480#s White Sand 20/40 +9,400#s Flex Sand 14/30</b>

PRODUCTION

33. Date First Production <b>2/6/03</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
Date of Test <b>2/3/02</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>3/8"</b>	Prod's For Test Period <b>== &gt;</b>	Oil - Bbl. <b>0 bbls</b>	Gas - MCF <b>1.3 mmcfd</b>	Water - Bbl. <b>0 bbls</b>	Gas - Oil Ratio
Flow Tubing Press. <b>n/a</b>	Casing Pressure <b>1400 psi</b>	Calculated 24 - Hours Rate <b>== &gt;</b>	Oil - Bbl. <b>0 bbls</b>	Gas - MCF <b>1.3 mmcfd</b>	Water Bbl. <b>0 bbls</b>	Oil Gravity - API - (Corr.)	

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD  
Terry Boone

35 List Attachments

MAR 03 2003

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature *[Signature]* Title **San Juan Basin Drilling/Production Foreman**

FARMINGTON FIELD OFFICE  
Date **2/12/03**

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37 **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3115'	3201'	gas
Pictured Cliffs	3201'	3292'	gas
Mesa Verde	4894'	5846'	gas & oil
Dakota	7609'	7721'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5459'	
Ojo Alamo	2274'		Mancos	5846'	
Kirtland Shale	2619'		Tocito Sand	6995'	
Pictured Cliffs	3201'		Dakota	7609'	
Cliff House	4894'				