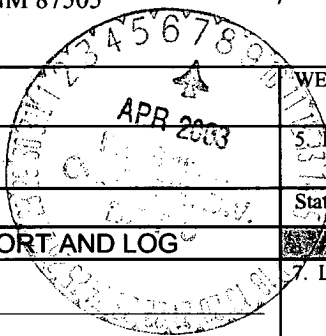


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.

30-045-31158

5. Indicate Type of Lease

STATE

FEE



State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER

PLUG BACK

DIFF. RESVR

OTHER

7. Lease Name or Unit Agreement Name

Sammons Gas Com A

2. Name of Operator

BP America Production Company

8. Well No.

1M

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter O : 805 Feet From The South Line and 2060 Feet From The East Line
Section 06 Township 31N Range 10W NMPM San Juan County

10. Date Spudded

02/24/2003

11. Date T.D. Reached

03/04/2003

12. Date Compl. (Ready to Prod.)

04/03/2003

13. Elevations (DF& RKB, RT, GR, etc.)

5916' 6L

14. Elev. Casinghead

15. Total Depth

7250'

16. Plug Back T.D.

7245'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4202' - 5249' Blanco Mesaverde

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL CCL 6R

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	142'	13 1/2"	100 SXS	
7"	20#	2968'	8 1/2"	370 SXS	
4 1/2"	11.6#	7250'	6 1/2"	375 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7204'	

26. Perforation record (interval, size, and number)

PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4202' - 4550'

84,661# of 16/30 Brady Sand, 70% Quality Foam & N2

4582' - 4884'

79,267# of 16/30 Brady Sand, 70% Quality Foam & N2

4920' - 5249

81,248# of 16/30 Brady Sand, 70% Quality Foam & N2

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Flowing

Producing

Date of Test

04/02/2003

Hours Tested

12

Choke Size

1/2"

Prod'n For Test Period

Oil - Bbl

Trace

Gas - MCF

750

Water - Bbl.

Trace

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

95#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Mary Corley

Printed

Name

Mary Corley

Title Sr. Regulatory Analyst

Date 04/04-2003

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 4499'	T. Leadville
T. Menefee 4515'	T. Madison
T. Point Lookout 4917'	T. Elbert
T. Mancos 5260'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn 7024' 6954	T. Granite
T. Dakota 7024'	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**SAMMONS GAS COM A 1M
COMPLETION SUBSEQUENT REPORT
03/24/2003**

03/11/2003 MIRUSU. NDWH. NU BOPs. RU & pressure test CSG to 3000#. Test ok. TOH. RU & run CBL, CCL, & GR logs.

03/13/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .400 inch diameter, 25 Shots / 50 Holes

7225, 7215, 7208, 7198, 7186, 7181, 7176, 7171, 7159, 7151, 7146, 7141, 7136, 7131,
7127, 7123, 7119, 7115, 7111, 7107, 7103, 7099, 7095, 7091, 7087'

03/17/2003 RU & Frac w/64,304# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. NU BOP. SWI.

03/24/2003 RU & TIH & Circ hole clean. SDFN.

03/25/2003 TIH & tag fill @ 7228'. C/O to 7240'. Circ well.

03/26/2003 TIH & tag 3' of fill. C/O to PBTD @ 7245'. RU & flow test well for 12 hrs. thru 3/4" choke. 685 MCF gas, FCP 90#. 6 BBLS WTR, Trace oil.

03/27/2003 ND Flowback tree. TIH & tag fill @ 7237'. C/O to PBTD & circ hole clean. PU above perfs, TIH & set X-plug in X-nipple. TOH & SDFN.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

03/28/2003 RU & TIH w/CIBP & set @ 5400'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500#. Test Ok. RU & perf Point Lookout, 120° phasing as follows, .620 inch diameter, 2 JSPF 24 Shots / 48 Holes

5249, 5243, 5204, 5196, 5191, 5170, 5154, 5108, 5103, 5070, 5055, 5037,
5027, 5021, 4987, 4981, 4975, 4967, 4959, 4952, 4942, 4935, 4928, 4920'

Secure well & SDFN.

03/29/2003 RU & Frac w/84,661# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4905'. RU & perf Menefee, 120° phasing as follows: .620 inch diameter, 2 JSPF 24 Shots / 48 Holes

4884, 4869, 4862, 4855, 4808, 4803, 4760, 4752, 4744, 4720, 4714, 4707,
4688, 4683, 4663, 4660, 4653, 4640, 4624, 4617, 4612, 4605, 4587, 4582

RU & Frac w/79,267# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4569'. RU & perf Cliffhouse, 120° phasing as follows: .620 inch diameter, 2 JSPF 26 Shots / 52 Holes

4550, 4544, 4538, 4510, 4500, 4494, 4487, 4478, 4466, 4458, 4447, 4440, 4433,
4420, 4404, 4374, 4342, 4314, 4305, 4295, 4289, 4258, 4246, 4226, 4208, 4202

RU & Frac w/81,248# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on 1/4" choke & flowed back for 3 hrs. Upsized to 1/2" choke & flowed back overnight.

03/30/2003 @ 00:00 hrs upsized to 1/2" choke & flowed back for 8 hrs. @ 08:00 hrs upsized to 3/4" choke & flow back overnight.

03/31/2003 Flowed to pit. ND Flow tree & ND Frac Valve. NU BOP & RU. TIH & tag fill @ 4551'. C/O to CIBP set @ 4569'. DO CIBP. Circ hole clean.. TIH & tag fill @ 4817'. C/O to CIBP set @ 4905'. Circ hole clean. PU above perfs & flow test & flow back thru 3/4" choke overnight.

04/01/2003 TIH & tag fill @ 4887'. C/O to CIBP set @ 4905'. Mill out CIBP. Circ hole clean. TIH & tag fill @ 5026'. C/O to 5167'. Circ hole clean. PU above perfs & flow back thru 3/4" choke overnight.

04/02/2003 RU & flow test well for 12 hrs. thru 3/4" choke. 750 MCF gas, FCP 95#, Trace WTR, Trace oil. TIH, tag fill @ 5163'. C/O to CIBP @ 5400'. Mill out CIBP. Circ hole clean to PBTD. PU above perfs Secure well & SIFN.

04/03/2003 TIH & tag 0 fill. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7204'. ND BOP. NUWH. Pull TBG plug.

04/04/2003 RD & MOSU. Rig Release @ 08:00 hrs.