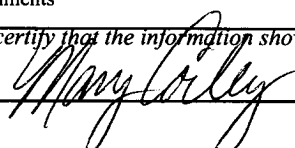


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO. 30-045-31203							
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>							
State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER							
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESV. OTHER							
Lease Name or Unit Agreement Name Ulibarri Gas Com							
2. Name of Operator BP America Production Company							
8. Well No. 3M							
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley							
9. Pool name or Wildcat Blanco Mesaverde							
4. Well Location Unit Letter P : 1260 Feet From The South Line and 1210 Feet From The East Line Section 35 Township 30N Range 09W NMPM San Juan County							
10. Date Spudded 02/14/2003	11. Date T.D. Reached 02/21/2003	12. Date Compl. (Ready to Prod.) 03/28/2003	13. Elevations (DF& RKB, RT, GR, etc.) 5621' 6L	14. Elev. Casinghead			
15. Total Depth 6993'	16. Plug Back T.D. 6990'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3977' - 4819' Blanco Mesaverde				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run CCL TDT CBL				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	154'	13 1/2"	205 SXS			
7"	20#	2782'	8 3/4"	345 SXS			
4 1/2"	11.6#	6992'	6 1/4"	172 SXS			
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6952'	
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				3977' - 4344' 82,000# of 16/30 Brady Sand, 70% Quality Foam & N2			
				4432' - 4819' 84,892# of 16/30 Brady Sand, 70% Quality Foam & N2			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/26/2003	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 3840	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 185#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Mary Corley		Title Sr. Regulatory Analyst		Date 04/02-2003	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House 3974'
T. Menefee 4280'
T. Point Lookout 4683'
T. Mancos 5088'
T. Gallup _____
Base Greenhorn 6738'
T. Dakota 6783'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**ULIBARRI GAS COM 3M
COMPLETION SUBSEQUENT REPORT
04/02/2003**

02/24/2003 MIRUSU. NDWH. NU BOPs. RU & pressure test CSG to 4500#. Test ok. RU & run CBL, CCL & TDT logs.

02/26/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .300 inch diameter, 26 Shots / 52 Holes

6961, 6945, 6937, 6931, 6923, 6913, 6909, 6905, 6901, 6885, 6880, 6875, 6868, 6864,
6845, 6840, 6827, 6818, 6815, 6809, 6805, 6801, 6797, 6793, 6789, 6785'

02/27/2003 RU & Frac w/65,348# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. Secure well & SI.

03/07/2003 Open well on 1/4" choke & flow back overnight.

03/10/2003 Flow back well until 07:30. TIH & tag fill 50' from PBTD. C/O to PBTD. PU above perms, install 3/4" choke & flow back well overnight.

03/11/2003 TIH & tag fill @ 6915. C/O to PBTD @ 6990' PU above perms & flow back thru 3/4" choke overnight.

03/12/2003 Flowed back well thru 3/4" choke. RU & prepare for flow test. Begin 12 hrs flow test

03/13/2003 Completion of 12 hr. flow test well thru 3/4" choke. 1105 MCF gas, FCP 380#. Trace WTR, Trace oil.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

03/13/2003 RU & TIH w/CIBP & set @ 5000'. RU & load hole w/2% KcL WTR. RU & perf Point Lookout & Menefee, 120° phasing as follows, .340 inch diameter, 2 JSPF 27 Shots / 54 Holes

4819, 4812, 4806, 4800, 4795, 4788, 4777, 4768, 4754, 4747, 4740, 4728, 4721, 4711,
4700, 4693, 4685, 4644, 4637, 4631, 4595, 4588, 4493, 4486, 4470, 4444, 4432

03/14/2003 RU & Frac w/84,892# of 16/30 Brady Sand, 70% Quality Foam & N2. Secure well & SDFN.

03/15/2003 RU, TIH & tag fill @ 4105'. Secure well & SDFN.

03/17/2003 TIH & C/O 30' of sand. Well began to unload. Let well blow down. TIH & tag fill @ 4425' C/O to CIBP @ 5000'. Secure well & SDFN.

03/18/2003 RU & set CIBP @, 4415'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .620 inch diameter, 2 JSPF 30 Shots / 60 Holes

4344, 4337, 4276, 4268, 4258, 4250, 4242, 4234, 4216, 4210, 4202, 4195, 4188, 4177, 4161, 4145, 4133, 4120, 4107, 4098, 4090, 4084, 4077, 4070, 4060, 4032, 4023, 4006, 3993, 3977'

Secure well & SDFN.

03/20/2003 RU & Frac w/82,000# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flowed back for 10 hrs. Upsized to ½" choke & flowed back for 6.5 hrs.

03/21/2003 @ 07:30 hrs upsized choke to ¾" & flowed back overnight.

03/22/2003 Flowed back well thru ¾" choke.

03/24/2003 TIH & tag fill @ 4305'. C/O to CIBP set @ 4415'. Circ well. Secure well & SDFN.

03/25/2003 TIH & tag CIBP @ 4415'. DO CIBP. PU above perms & flow back well thru ¾" choke overnight.

03/26/2003 TIH & tag 1 ' of fill on top of CIBP set @ 5000'. DO CIBP. TIH & tag fill @ 6973'. C/O to PBTD. RU flow test well for 12 hrs. thru ¾" choke. Total combined well test (DK & MV) 4945 MCF, Trace WTR, Trace oil. (MV = total - DK [1105] = 3840 MCF.

03/27/2003 Flow back well.

03/28/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6952'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 19:00 hrs.