

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

944' FSL & 660' FWL

"M", Sec 28 T27N - R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 227M

9. API Well No.

30-039-26761

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Percentages
☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

After producing the Dakota & Mesa Verde zones 6 months Pure Resources
is showing the production percentages to be.

	OIL	GAS
Basin Dakota	100%	40%
Mesa Verde		60%

Commingling order #DHC645AZ

See Attached work sheet

RECEIVED
2002 NOV 12 PM 1:53
070 Farmington, NM

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

11/08/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

Rincon Unit 227M

mth	DAKOTA			DK/MV production				
	days	oil	gas	days	oil	gas		
Sep-01	19	0	6058				11-Sep	
Oct-01	29	247	5762					
Nov-01	28	219	4519					
Dec-01	28	178	4060					
Jan-02	31	199	3653					
Feb-02	28	146	2072					
Mar-02	30	57	2289					
Apr-02	17	85	2499	12	86	8723	4/18/02	171
May-02				31	258	14977		
Jun-02				30	142	11450		
Jul-02				31	127	9989	Temp. use	oil
Aug-02				30	105	7481	dk	67%
Sep-02				30	112	8060	mv	33%
		1131	30912		830	60680		
daily avg.	210	5.385714	147.2	164	5.060976	370		
					5.385714	147.2		
					-0.324739	222.8		

SUBMITTED FOR APPROVAL 10/29/02

EST. PRODUCTION PRECENTAGES		
	OIL	GAS
DAKOTA	100	0.397838
MESA VERDE	0	0.602162