

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-039-26645-4631012

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jake Papa

8. Well No.

1

9. Pool name or Wildcat

Bisti Lower Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

PO Box 189 Farmington, NM 87499

4. Well Location

Unit Letter M : 795 Feet From The South Line and 1000 Feet From The West Line

Section 32 Township 25N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6880 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Drilling ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on 10-20-02. Drilled 12-1/4 hole to 354' KB. Ran 8-jts 8-5/8, 24# J-55 STC casing set @ 349.6' KB. Cemented with 220 sx Class "B", 1/4# Flocele, 2% CC. Plug down @ 10:50 PM on 10-21-02. Circulate 95 sx cement to pit. Drilled 7-7/8 hole to 4970' KB. TD reached @ 10:30 AM on 10-28-02. Ran Halliburton High Resolution Induction and Spectral Density Dual Spaced Neutron Logs. Ran 117-jts 4-1/2, 11.6#, J-55 LTC casing @ 4967.31' KB. Stage tool set @ 3605' KB. Cemented 1st stage w/200 sx 65/35 POZ, 6% gel, 10# gilsonite, 1/4# Flocele, 1% CC and 150 sx Class "B", .5% HALAD-9, 5# gilsonite, 1/4# Flocele, 1% CC. Displace w/15 bbls water. Bump plug w/1800 PSI and open stage tool. Plug down @ 4:10 PM on 10-28-02. Circulate 4 hours and 25 bbls cement to surface. Cement 2nd stage w/600 sx Class "B" POZ, 6% gel, 1/4# Flocele, 10# gilsonite, 1% CC and 50 sx Class "B", .5% HALAD-9, 5# gilsonite, 1/4# Flocele, 1% CC. Drop plug and close stage tool w/2500 PSI - plug held. Circulate 65 bbls to surface. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead. Certified Return Receipt # 7001 0320 0002 6706 9788

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Technician

DATE

12/26/02

TYPE OR PRINT NAME

Trudy Grubelnik

TELEPHONE NO. 505-632-3476 ext. 201

(This space for State Use)

APPROVED BY

TITLE

DATE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JAN - 6 2003

CONDITIONS OF APPROVAL, IF ANY: