

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM03563		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM73991		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			8. Lease Name and Well No. GAGE COM 1M		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 20 T30N R10W Mer NMP At surface NWSE Lot J 1820FSL 2390FEL 36.47700 N Lat, 107.54400 W Lon At top prod interval reported below At total depth			9. API Well No. 30-045-32075-00-C1		
14. Date Spudded 12/10/2004		15. Date T.D. Reached 12/15/2004		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/26/2005	
18. Total Depth: MD 7325 TVD 7325		19. Plug Back T.D.: MD 7325 TVD 7325		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.3	0	239		320		0	
8.750	7.000 J-55	20.0	0	3104		379		0	
6.250	4.500 J-55	11.6	0	7325		356		180	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7187							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7105	7305	7105 TO 7305	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7105 TO 7305	68,580 # 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/2005	01/06/2005	12	→	1.0	656.0	1.0			FLows FROM WELL
Choke Size 3/4	Tbg. Press. SI	Csg. Press. 150.0	24 Hr. Rate →	Oil BBL 2	Gas MCF 1312	Water BBL 2	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #53486 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCd

ACCEPTED FOR RECORD  
FEB 01 2005  
BY JB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO OJO ALAMO	0	1403		FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS GREENHORN	2525
	1403	1523			2710 2888 4225 4505 5048 5424 6997

## 32. Additional remarks (include plugging procedure):

Please see attached subsequent completion report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #53486 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/01/2005 (05AXB0733SE)**

Name (please print) CHERRY HLAVATitle AGENT

Signature \_\_\_\_\_ (Electronic Submission)

Date 01/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**GAGE COM 1M**  
**DK & MV Completion Subsequent Report**  
**01/29/2005**

12/20/04 TIH & RUN CBL; GOOD BOND. PRESS TST 4.5" CSG TO 4500 PSI. HELD GOOD. RAN TDT LOG.

12/24/04 TIH w/ 3.125" GUN & PERF DAKOTA 7185' - 7305' @ 4 JSPF. PERF'D MV 7105' - 7164' @ 3 JSPF.

12/28/04 TIH & FRAC DK. PUMPED DOWN 4 1/2 " CASING @ 65 BBLs. / MIN. USING SLICK WATER AND 68,580 LBS OF 20/40 BRADY SAND.

01/04/05 FLOW TESTING DK 656 MCF 12 HRS. @ 150#.

01/11/05 TIH & SET COMP PLUG @ 5350'.

01/12/05 TIH w/3.125" GUN & PERF LOWER MESAVERDE 4855' - 5235' @ 3 JSPF.

01/13/05 TIH w/3.125" GUN & PERF MV 4585' - 4811' @ 4 JSPF.

01/14/05 FLOW TESTING MV

01/18/05 TESTING MV 537 MCF 12 TEST @ 150# TIH & DRILL OUT PLUG @ 5350'.

01/20/05 CLEAN OUT FLOW DK & MV 1193 MCF 12 hrs.

01/26/05 TIH & LAND 6 1/4" TBG @ 7187'. RIG RELEASED 1/26/05.