

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name CURRENT			Well Number 1		API Number 3004509726	
UL	Section	Township	Range	Feet From The	Feet From The	County
E	11	30 N	11 W	1500 FNL	990 FWL	SAN JUAN

II. Workover

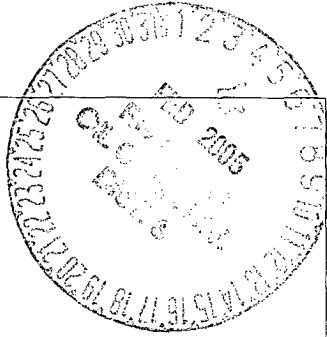
Date Workover Commenced 06/30/2004	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 07/21/2004	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
Leslie D. White, being first duly sworn, upon oath states:	
<ol style="list-style-type: none">1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>2/2/05</u>
SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>February</u> , <u>2005</u> .	
Notary Public	
My Commission expires: <u>September 22, 2005</u> <u>Nancy Altman</u>	



FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7-21, 2004.

Signature District Supervisor <u>Charles Bern</u>	OCD District <u>AZTEC III</u>	Date <u>02-07-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CURRENT

1

3004509726

REG_DTL_D AZTEC PICTURED CLIFFS
 (GAS)

07/01/2003	422
08/01/2003	385
09/01/2003	361
10/01/2003	345
11/01/2003	394
12/01/2003	394
01/01/2004	384
02/01/2004	382
03/01/2004	386
04/01/2004	378
05/01/2004	363
06/01/2004	343
07/01/2004	453
08/01/2004	3226
09/01/2004	4906
10/01/2004	5725

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Operations Summary Report

Legal Well Name: CURRENT #1

Common Well Name: CURRENT #1

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Spud Date: 04/04/1954

Start: 06/30/2004

End: 07/21/2004

Rig Release: 07/21/2004

Group:

Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/30/2004	17:00 - 20:30	3.50	RURD	a	OBJECT	MI SPOT EQUIPMENT, SDFN.
07/01/2004	06:00 - 06:30	0.50	SAFE	a	OBJECT	TRAVEL TO LOCATION, START RIG, HSM ON KEEP LOCATION CLEAN AND SAFE, CO-MAN, RIG CREW, AIRHAND PRESENT, GAUGE WELL, CSG 100 PSI, TBG 15 PSI, BH 0 PSI.
	06:30 - 09:00	2.50	RURD	a	OBJECT	RIG UP UNIT AND EQUIPMENT, PUT OUT ALL SAFETY EQUIPMENT, LAY 2" FLOW LINE, OPEN WELL TO EARTH PIT, BLOW WELL DN.
	09:00 - 09:15	0.25	KILL	a	OBJECT	KILL CSG W/ 40 BBLS KCL WATER
	09:15 - 10:30	1.25	NUND	a	OBJECT	ND-WH, NU-BOP AND NEW WH, CHANGE OUT EQUIPMENT TO 1" HANDLING TOOLS.
	10:30 - 11:00	0.50	PRES	a	OBJECT	BOP FUNCTION TEST, AND CHARGE UP ACCUM, ALL OK.
	11:00 - 11:30	0.50	RURD	a	OBJECT	RU WORK FLOOR.
	11:30 - 13:30	2.00	PULD	a	OBJECT	TOH, LD 116 JTS OF 1" TBG, ORANGE PEEL ON BOTTOM, NOTCHED ON SIDES, 1" TBG LANDED @ 2436' W/ 10' KB.
	13:30 - 15:00	1.50	RURD	a	OBJECT	CHANGE OVER HANDLING TOOLS TO 2.875", TALLY COLLARS, SUBS, AND TBG, RU 5.5" FLOW LINE TO BOP STACK.
	15:00 - 16:30	1.50	WAIT	a	OBJECT	WAIT ON NEW BIT SUB FROM WEATHERFORD,
	16:30 - 19:00	2.50	PULD	a	OBJECT	PU 4 3/4" BIT, 6- 3 1/8" DC'S, RABBIT 2.875" TBG, TAG @ 2444', TOH TO 2300', PU SWIVEL, SEND IN 1" TBG TO BR PIPE YARD VIA MONARCH, SI WELL, NIGHT WATCHMAN ON LOCATION.
07/02/2004	06:00 - 06:30	0.50	SAFE	a	OBJECT	TRAVEL TO LOCATION, START RIG, HSM ON FIRE EQUIPMENT, HAVE READY, CO-MAN, RIG CREW, AIRHAND PRESENT, GAUGE WELL, SI CSG 20 PSI, TBG 0 PSI, BH 0 PSI, OPEN WELL TO EARTH PIT, BLOW DN.
	06:30 - 07:00	0.50	TRIP	a	OBJECT	TIH FROM 2300' W/ 4 3/4" BIT, 6- 3 1/8" DC'S, 2.875" TBG, TAG @ 2444'.
	07:00 - 07:30	0.50	CIRC	a	OBJECT	CIRC AIR AND MIST, CIRC AIR @ 1350 SCFM, MIST @ 15-16 BPH, FOAMER & POLYMER, GOOD CIRC TO EARTH PIT.
	07:30 - 12:30	5.00	DRLG	a	OBJECT	DRILL W/ AIR & MIST FROM 2444' TO 2628', DRILLED OK, BLOW W/ AIR & MIST TO CLEAN UP, FULL CIRC TO EARTH PIT.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	RD SWIVEL, TOH W/ TBG, LD DC'S ON FLOAT.
	13:30 - 15:00	1.50	TRIP	a	OBJECT	TIH W/ 2.875", J-55, 8RD, EUE TBG, BHA AS RUN. 2.875" NOTCH COLLAR 2.875" 4' PUP JOINT, W/ OMEGA LATCH DN BAFFLE 2.875" 8 JTS TBG 2.875" 2' PUP JOINT 2.875" 72 JTS TBG 7 1/16" X 2/875" DONUT 10' KB LAND TBG/CSG @ 2591.02' W/ 10' KB MARKER JT @ 2331.41' W/ 10' KB
	15:00 - 15:30	0.50	RURD	a	OBJECT	RD SWIVEL PUT ON RACK, RD WORK FLOOR
	15:30 - 16:15	0.75	NUND	a	OBJECT	ND-BOP & 5.5" FLOW LINE, NU-WH, INSTALL TIW VALVE,
	16:15 - 19:00	2.75	CEMT	a	OBJECT	RU BJ CMT TRUCKS, TEST LINES TO 2000 PSI OK. DOUBLE CHECK ALL CMT VOLUMES, OK. STAGE 1, PUMP 10 BBLS GEL WTR, W/ DYE STAGE 2, 10 BBLS GEL WATER STAGE 3, 3 BBLS FRESH WATER STAGE 4, CMT W/ 190 SX, PREM LIGHT. STAGE 5, DISPLACE W/ 15 BBLS, BUMP PLUG W/ 2200 PSI, CIRC 16 BBLS CMT TO PIT.
	19:00 - 19:30	0.50	RURD	a	OBJECT	RD BJ CMT VALVE, RU MASTER VALVE ON WH, PUMP WTR OUT OF RIG PIT TO EARTH PIT, GETTING READY TO MOVE.

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Operations Summary Report

Legal Well Name: CURRENT #1
 Common Well Name: CURRENT #1
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 06/30/2004
 Rig Release: 07/21/2004
 Rig Number: 1

Spud Date: 04/04/1954
 End: 07/21/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/02/2004	19:30 - 20:00	0.50	SHDN	a	OBJECT	SI WELL, PU TOOLS, SDFN, NIGHT WATCHMAN ON LOCATION.
07/03/2004	06:00 - 06:30	0.50	SAFE	a	OBJECT	TRAVEL TO LOCATION, START RIG, HSM ON RIGGING DN ON OVER HEAD HAZARDS, CO-MAN, RIG CREW, AIR HAND PRESENT, GAUGE WELL 0 PSI ALL SIDES; OPEN WELL NO FLOW.
	06:30 - 10:00	3.50	RURD	a	OBJECT	RD UNIT & EQUIPMENT, CLEAN LOCATION, DRAIN ALL WATER, MOL.
07/04/2004	07:00 - 08:00	1.00	RURD	a	OBJECT	ROAD IN MAST TRUCK & LOGGING TRUCK, RU EQUIPMENT
	08:00 - 10:00	2.00	WIRE	a	OBJECT	RUN GR-FFL FROM 2586' TO SURFACE, RD WIRELINE
07/09/2004	10:00 - 11:00	1.00	RURD	a	OBJECT	ROAD IN AND RU MAST TRUCK AND WIRELINE UNIT
	11:00 - 14:25	3.42	WIRE	a	OBJECT	RIH AND SET CIBP @ 2570', POOH
	14:25 - 14:45	0.33	PRES	a	OBJECT	RU TEST TRUCK, LOAD CSG, PRES TEST PLUG & CASING TO 5000PSI, HELD GOOD FOR 10 MINS, RIG DN TST TRUCK
	14:45 - 17:30	2.75	PERF	a	OBJECT	PERFORATE FOLLOWING INTERVALS @ 1 SPF, 2365 TO 2379, 15 SHOTS 2384 TO 3405, 22 SHOTS 2419 TO 2427, 9 SHOTS 2432 TO 2438, 7 SHOTS FOR A TOTAL OF 53 SHOTS RIG DOWN PERFORATORS & RELEASE
07/10/2004	06:00 - 08:30	2.50	RURD	a	OBJECT	MIRU BJ SERVICES FRAC EQUIPMENT
	08:30 - 08:45	0.25	SAFE	a	OBJECT	HOLD SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	08:45 - 09:20	0.58	FRAC	a	OBJECT	FRAC P.C W/101,160 # 20/40 ARIZONA SILICA SAND, 70Q N2 20# LINEAR GEL, @ 37 BPM, INCREASED RATE @ 48 BPM WENT TO FLUSH AVERAGE TREATING PRES 3739 PSI.
						ISIP 730#
	09:20 - 11:00	1.67	RURD	a	OBJECT	RIG DOWN BJ SERVICES AND RELEASE
	11:00 - 12:00	1.00	FLOW	a	OBJECT	RU FLOWBACK LINES
	12:00 - 17:00	5.00			OBJECT	START FLOWBACK TO PIT THROUGH 12/64TH CHOKE @ 400 #, AFTER 5 HRS WENT TO 48/64TH MAKING HEAVY FOAM, LIGHT WATER @ 40 PSI
	17:00 - 23:00	6.00	FLOW	a	OBJECT	40 PSI 1 BBL FLUID PER HR, & FOAM STILL ON 48/64
	23:00 - 03:00	4.00	FLOW	a	OBJECT	SHUT WELL IN @ 0300 MAKING TOO MUCH GAS AND WERE UNABLE TO FLARE, STILL MAKING SMALL AMOUNT FOAM AND WATER
	03:00 - 05:00	2.00	SHDN	a	OBJECT	WELL SHUT IN, UNABLE TO FLARE, 2 HOUR SHUT IN 175#, WELL IS IN CITY LIMITS OF AZTEC
07/11/2004	06:00 - 07:30	1.50	SHDN	a	OBJECT	WELL SHUT IN
	07:30 - 06:00	22.50	FLOW	a	OBJECT	SICP 185#, OPEN WELL TO PIT THROUGH 48/64TH CHOKE, FLUID TO SURFACE IN 15 MINS @ 70 PSI, 1/4" STREAM WATER, NO FOAM OR SAND, LEFT WELL FLOWING TO PIT. 13:00, WELL FLOWING TO PIT, 45 PSI THROUGH 48/64, 3/4" STREAM WATER & FOAM, NO SAND. 19:00, WELL FLOWING TO PIT, 45 PSI THROUGH 48/64 CHOKE, 3/4" STREAM WATER & FOAM, NO SAND. 05:00, WELL FLOWING TO PIT, 45 PSI THROUGH 48/64 CHOKE, 1/4" STREAM WATER, VERY LITTLE FOAM, NO SAND
07/12/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	WELL FLOWING TO PIT THROUGH 48/64 CHOKE, 45 PSI, LIFTING 1/4" STREAM WATER AND GAS. 06:30 PRESSURE INCREASED TO 55PSI, WELL STARTED SURGING, LIFTING 1/2" STREAM WATER/FOAM AND SLIGHT GAS INCREASE, STILL NO SAND. 09:00

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Operations Summary Report

Legal Well Name: CURRENT #1

Common Well Name: CURRENT #1

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Start: 06/30/2004

Rig Release: 07/21/2004

Rig Number: 1

Spud Date: 04/04/1954

End: 07/21/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/12/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	PRESSURE DROPPED BACK TO 45 PSI, STILL LIFTING 1/2" STREAM WATER/FOAM, NO SAND, LEFT WELL FLOWING. 16:00 PRESSURE DOWN TO 35 PSI, SURGING 1/2" STREAM WATER/FOAM, NO SAND, LEFT WELL FLOWING TO PIT OVERNIGHT. 06:00 PRESSURE @ 34 PSI, 1/4" STREAM WATER, TRACE OF FOAM, NO SAND
07/13/2004	06:00 - 18:00	12.00	FLOW	a	OBJECT	WELL FLOWING TO PIT, SMALL AMOUNT OF WATER, NO SAND, WATER SLOWED DOWN TO 8 GALS PER HOUR, SHUT WELL IN FOR BUILD UP
07/21/2004	07:00 - 09:00	2.00	RURD	a	OBJECT	R/U COIL TBG, 200 PSI SHUT IN PRESSURE, N/U FLOW LINE TO HOLDING TANK, BLOW WELL DOWN.
	09:00 - 12:00	3.00	COUT	a	OBJECT	TIH W/ 1-1/4 COIL TBG, TAG 15' FILL, PBTD 2565', RETURNS FRAC SAND, SOME CMT FLAKES,
	12:00 - 13:00	1.00	FLOW	a	OBJECT	TOOH FLOW WELL TO HOLDING TANK.
	13:00 - 14:00	1.00	COUT	a	OBJECT	TIH W/ COIL TBG, NO FILL, 1/2 BBLs FLUID ENTRY,
	14:00 - 15:00	1.00	RURD	a	OBJECT	TOOH W/ COIL TBG, R/D MOVE COIL TBG CLEAR OF WELL, SET UP SLICKLINE TO SET PLUG TO N/D FRAC VALVE & N/U WELL HEAD,
07/22/2004	07:00 - 08:00	1.00	MIMO	a	PREWRK	M&R TRUCKING HAULED TBG TO LOCATION, JOB CANCELLED, JOB NOT READY, RETURN TBG TO DISTRICT YARD.
	07:00 - 10:00	3.00	NUND	a	OBJECT	R/U PHOENIX SLICKLINE. SET 2-7/8 CSG PLUG @ 15', TOOH, BLOW DOWN CSG 200 PSI SHUT IN, N/D FRAC VALVE, N/U PRODUCTION HEAD, TIH FISH CSG PLUG, R/D SLICKLINE & COIL TBG, RELEASE WELL TO PRODUCTION,