

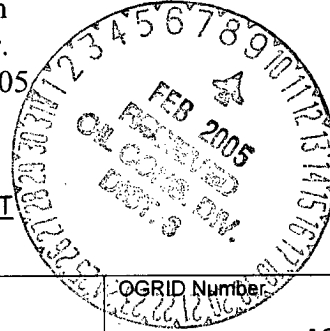
District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
 District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV - (505) 476-3440
 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
 Energy Minerals and Natural Resources Department

Form C-140
 Revised June 10, 2003

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440



APPLICATION FOR
 WELL WORKOVER PROJECT

Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401							OGRID Number 167067	
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH							Phone (505) 566-7925	
Property Name JICARILLA APACHE					Well Number 19	API Number 30-039-21502		
UL B	Section 28	Township 26N	Range 05W	Feet From The 790	North/South Line N	Feet From The 1850	East/West Line E	County RIO ARRIBA

Workover

Date Workover Commenced: 04/30/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO PICTURED CLIFF/OTERO CHACRA
Date Workover Completed: 05/17/2004	

- 1. Attach a description of the Workover Procedures performed to increase production.
- 2. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

AFFIDAVIT:

State of New Mexico)
) ss.
 County of San Juan)
Melissa M Osborne, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/07/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 07th day of February, 20 05

My Commission expires: 7/27/08

Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

- 1. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-17, 20 04

Signature District Supervisor <u>Charles L...</u>	OCD District <u>ARTEC III</u>	Date <u>02-10-2005</u>
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- 2. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc.
Jicarilla Apache #19
Restimulate

- 4/30/04 MIRU frac equip. Loaded tbg w/24 bbls 20# linear gel. Fracd Charca perfs fr/3,788'-3,878' dwn 2-7/8" tbg w/38,031 gal 70Q N2 20# foamed frac flu (Delta 140 borate XL gelled 2% KCl wtr) carrying 73,418# 20/40 Brady sd w/sandwedge (80,100# wt tickets). Flshd w/590 gal 50Q 20# linear gel. AIR 20.1 BPM. ATP 2,122 psig. Max sd conc 7.21 ppg. Max TP 4,010 psig. Max rate 25.9 BPM. ISIP 2,342 psig, 5" SIP 1,433 psig, 10" SIP 1,412 psig, 15" SIP 1,411 psig. SWI 3 hrs. SICP 1,300 psig. OWU @ 2:00 p.m. on 1/4" ck. F. 0 BO, 108 BLW, (N2 w/trace sd & 12 BS), FTP 600 - 350 psig, 1/4" ck, 12 hrs. F. 0 BO, 55 BLW, (N2 w/no sd), FTP 450 - 50 psig, 3/8" ck, 4 hrs.
- 5/1/04 Contd flwg back. F. 0 BO, 4 BLW, (N2, w/no sd), FTP 50 psig, 3/8" ck, 7 hrs. Bd well. MIRU Rlsd pkr @ 3,519'. ND Stinger frac stack.
- 5/4/04 MIRU ac trk. Ppd dwn tbg w/10 bbls 2% KCl wtr & EIR @ 7.3 BPM & 2,339 psig. A. PC perfs fr/2,882'-2,948' w/1,200 gal 15% NEFE HCl ac & 60 BS @ 4.7 BPM & 1,183 psig. Flshd w/23 bbls 2% KCl wtr. AIR @ 7.6 BPM & 2,387 psig. Balled off @ 3,429 psig. ISIP 600 psig. 5" SIP 147 psig. 10" SIP 0 psig. RDMO ac trk. Rlsd pkr @ 2,603'. LD 83 jts tbg, SN & pkr.
- 5/5/04 MIRU frac equip. Loaded tbg w/17 bbls 20# linear gel. Fracd PC perfs fr/2,882'-2,948' dwn 2-7/8" tbg w/85,523 gal 70Q N2 20# foamed frac flu (Delta 140 borate XL gelled 2% KCl wtr) carrying 128,907# 20/40 Brady sd w/sandwedge (by densitometer calc, 130,730# by wt). Flshd w/849 gal 60Q 20# linear gel. AIR 28.1 BPM. ATP 2,257 psig. Max sd conc 5.57 ppg. Max TP 3,276 psig. Max rate 31.7 BPM. Note: as reads @ surf. ISIP 1,415 psig, 5" SIP 1,380 psig, 10" SIP 1,375 psig, 15" SIP 1,348 psig. SWI 3 hrs. SICP 1,000 psig. OWU @ 6:00 p.m. on 1/4" ck. F. 0 BO, 107 BLW, (N2 w/no sd), FTP 770 - 325 psig, 1/4" ck, 12 hrs. 480 BLWTR. Ttl 616 BLWTR.
- 5/6/04
- 05/16/04 Flow back, circulate & run equipment
- 5/17/04 RDMO. RWTP @ 11:00 a.m., 5/17/04.

Well: JICARILLA APACHE No.: 19
 Operator: XTO ENERGY, INC. API: 3003921502
 Township: 26.0N
 Section: 28 Unit: B
 Land Type: J County: Rio Arriba

Year: 2003

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	0	0	0	0

PICTURED CLIFFS
0

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1509	0	31
February	0	1356	0	28
March	0	1556	0	31
April	0	1507	0	30
May	0	1747	0	31
June	0	1698	0	30
July	0	1660	155	31
August	0	1562	0	31
September	0	1506	0	30
October	0	1242	0	31
November	0	1328	0	27
December	0	1385	0	31
Total	0	18056	155	362

CHACRA
15821

12 MTHS PROD
AVG PROD
1318.416667

Year: 2004

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	23	0	14
June	0	36	0	30
July	0	23	0	31
August	0	27	0	31
September	0	28	0	30
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	0	101	0	106

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1448	0	31
February	0	1328	0	29
March	0	0	0	0
April	0	917	0	30
May	0	2209	0	14
June	0	3620	0	30
July	0	2244	0	31
August	0	2682	0	31
September	0	2624	0	30
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	0	13452	0	196

CHACRA
8546

3 MTHS PROD
AVG PROD
2848.666667

INCREASE/DECREASE
1530.25