

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-039-27862
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAN JUAN 29-5 UNIT
8. Well Number	75M
9. OGRID Number	217817
10. Pool name or Wildcat	BLANCO MESAVERDE/BASIN DAKOTA

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Co.	
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252	
4. Well Location Unit Letter <u>E</u> : 2170 feet from the <u>NORTH</u> line and <u>465</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>RIO ARRIBA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6736	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

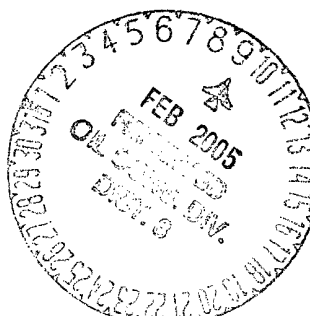
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CASING WAS SET IN THIS WELL AS PER ATTACHED WELLBORE SCHEMATIC.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips Co DATE 02/08/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Charlie TITLE SUPERVISOR DISTRICT # 3 DATE FEB - 9 2005

Conditions of Approval (if any):

END OF WELL SCHEMATIC

Well Name: San Juan 29-5 #75M
 API #: 30-039-27862
 Location: 2170' FNL & 465' FWL
Sec. 22 - T29N - R5W
Rio Arriba County, NM
 Elevation: 6736' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 26-Jan-05
 Spud Time: 17:00
 Date TD Reached: 4-Feb-05
 Release Drl Rig: 5-Feb-05
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: 26-Jan-05
 Size 9 5/8 in
 Set at 230 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 230 ft
 TD of 12-1/4" hole 230 ft

Notified BLM @ 09:00 hrs on 26-Jan-05
 Notified NMOCD @ 09:00 hrs on 26-Jan-05

Intermediate Casing Date set: 1-Feb-05
 Size 7 in 93 jts
 Set at 3990 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3946 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3990 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3990 ft
 Pup @ _____ ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Production Casing: Date set: 4-Feb-05
 Size 4 1/2 in 193 jts
 Set at 8160 ft 3 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 8159 ft
 T.O.C. (est) 3790 Bottom of Casing Shoe 8160 ft
 Marker Jt @ 4005 ft TD of 6-1/4" Hole 8163 ft
 Marker Jt @ 5430 ft
 Marker Jt @ 7860 ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Top of Float Collar 8159 ft
 Bottom of Casing Shoe 8160 ft

TD of 6-1/4" Hole: 8163 ft

SurfaceCement

Date cmt'd: 27-Jan-05
Lead : 150 sx Class G Cement
 + 2% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 14.7 bbls fresh wtr
 Bumped Plug at: 00:45 hrs w/ 350 psi
 Final Circ Press: 210 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 12 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 1-Feb-05
Lead : 425 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 0.05 gal/sx D047 Antifoam
 + 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1156.0 cuft slurry at 11.7 ppg
Tail : 235 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsontite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
1.31 cuft/sx, 307.85 cuft slurry at 13.5 ppg
 Displacement: 156 bbls
 Bumped Plug at: 09:45 hrs w/ 1550 psi
 Final Circ Press: 1050 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 30 bbls
 Floats Held: X Yes ___ No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 4-Feb-05
Cement : 468 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsontite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
1.45 cuft/sx, 678.6 cuft slurry at 13.0 ppg
 Displacement: 126.6 bbls
 Bumped Plug: 22:00 hrs w/ 2350 psi
 Final Circ Press: 1350 psi @ 1.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 4-February-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 144', 142', 100'.	Total: 4
7" Intermediate	DISPLACED W/ 156 BBLs. FRESH WATER. CENTRALIZERS @ 3980', 3901', 3816', 3730', 3645', 3559', 216', 130', 87'. TURBOLIZERS @ 3046', 3006', 2963', 2920', 2878'.	Total: 9
4-1/2" Prod.		Total: 5