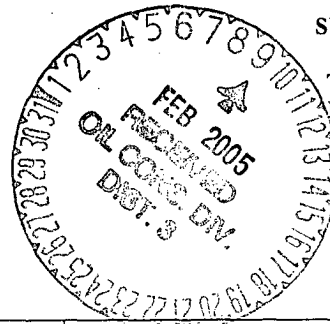


District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
 District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV - (505) 476-3440
 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
 Energy Minerals and Natural Resources Department

Form C-140
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440



SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE

APPLICATION FOR
 WELL WORKOVER PROJECT

Operator and Well

| | | | | | | | | |
|---|---------------|-----------------|--------------|-----------------------|--------------------------|----------------------------|----------------------------|--------------------|
| Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401 | | | | | | | OGRID Number 167067 | |
| Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH | | | | | | | Phone (505) 566-7925 | |
| Property Name PIPKIN GAS COM A | | | | | Well Number 1E | API Number 30-045-25634 | | |
| UL C | Section 07 | Township 27N | Range 10W | Feet From The 1065 | North/South Line N | Feet From The 1645 | East/West Line W | County SAN JUAN |

Workover

| | |
|--|--|
| Date Workover Commenced: 05/11/2004 | Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA |
| Date Workover Completed: 05/13/2004 | |

- II. Attach a description of the Workover Procedures performed to increase production.
- V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

AFFIDAVIT:

State of New Mexico)
) ss.
 County of San Juan)
Melissa M Osborne, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/07/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 07th day of February, 20 05

Notary Public
Brenda Waller
 My Commission expires: 7/27/08

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-13, 2004

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Chah Ther</u> | OCD District <u>AZTEC III</u> | Date <u>02-10-2005</u> |
|---|----------------------------------|---------------------------|

- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: PIPKIN GAS COM A No.: 001E
 Operator: XTO ENERGY, INC. API: 3004525634
 Township: 27.0N Range: 10W
 Section: 7 Unit: C
 Land Type: F County: San Juan

Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 0 | 977 | 80 | 31 |
| February | 5 | 987 | 60 | 28 |
| March | 0 | 1242 | 50 | 31 |
| April | 14 | 883 | 80 | 24 |
| May | 12 | 1309 | 0 | 30 |
| June | 11 | 1265 | 71 | 30 |
| July | 44 | 1382 | 60 | 31 |
| August | 34 | 1240 | 65 | 27 |
| September | 0 | 1230 | 80 | 30 |
| October | 0 | 1154 | 75 | 28 |
| November | 0 | 1239 | 80 | 30 |
| December | 20 | 1765 | 75 | 28 |
| Total | 140 | 14673 | 776 | 348 |

15963

12 MTHS PROD
AVG PROD
1330.25

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produced |
|-----------|-----------|----------|------------|---------------|
| January | 14 | 1744 | 80 | 30 |
| February | 42 | 1416 | 80 | 24 |
| March | 15 | 1055 | 40 | 26 |
| April | 15 | 1164 | 60 | 27 |
| May | 3 | 2791 | 160 | 30 |
| June | 0 | 3121 | 160 | 30 |
| July | 0 | 4052 | 110 | 31 |
| August | 0 | 3794 | 155 | 30 |
| September | 0 | 3949 | 160 | 30 |
| October | 0 | 0 | 0 | 0 |
| November | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 |
| Total | 89 | 19965 | 845 | 228 |

10967

3 MTHS PROD
AVG PROD
3655.666667

INCREASE/DECREASE
2325.416667

XTO Energy Inc.
PIPKIN GAS COM A #1E
INSTALL COMPRESSOR

- 5/11/04 Built pad & set new SCS recip compr. Compl building & inst 3 ball mnfd. Inst & conn 2" S40 T&C suct ln. Inst & conn 2" S40 T&C disch ln. Inst & conn 2" S40 T&C dump ln to pit tk. Std digging trench for inst of recirc ln. SDWO compl of compr inst.
- 5/12/04 Inst & conn 2" S40 FB welded recir ln. Compr inst compl. SDWO st up crew. Ditched in auto cbl fr/RTU to compr & stk tk. SDFN.
- 5/13/04 Prep compr for st up. Std compr, SITP 360 psig, SICP 360 psig, 490 MCF, RWTP@ 10:30 a.m., 05/12/2004