

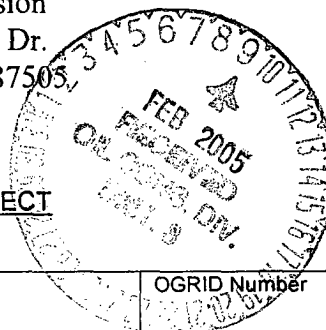
District I - (505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name CHAVEZ GAS COM C				Well Number 1M		API Number 30-045-30711		
UL M	Section 23	Township 29N	Range 10W	Feet From The 1235	North/South Line S	Feet From The 740	East/West Line W	County SAN JUAN

Workover

Date Workover Commenced: 05/18/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO MESA VERDE/BASIN DAKOTA
Date Workover Completed: 05/21/2004	

- II. Attach a description of the Workover Procedures performed to increase production.
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Melissa M Osborne, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/07/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 07th day of February, 20 05.

My Commission expires: 7/27/08

Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

05-21, 2004

Signature District Supervisor <u>Chad T. Pen</u>	OCD District <u>AZTEC III</u>	Date <u>02-10-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: CHAVEZ GAS COM-C No.: 001M
 Operator: XTO ENERGY, INC. API: 3004530711
 Township: 29.0N Range: 10W
 Section: 23 Unit: M
 Land Type: F County: San Juan

Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	5	2704	102	30
February	0	2366	154	24
March	0	2493	51	30
April	1	1169	51	15
May	6	2632	102	28
June	3	1984	51	22
July	0	1379	51	24
August	4	1813	51	26
September	2	2004	51	27
October	1	1873	160	31
November	0	1021	0	30
December	0	2138	51	31
Total	22	23576	875	318

DAKOTA
21538

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	25	6310	58	30
February	0	5518	86	24
March	0	5815	29	30
April	6	2727	29	15
May	31	6139	58	28
June	11	4632	29	22
July	0	3219	29	24
August	23	4229	29	26
September	5	4674	29	27
October	6	4371	90	31
November	0	2386	0	30
December	0	4990	29	31
Total	107	55010	495	318

MESA VERDE
50260

12 MTHS PROD
71798
AVG PROD
5983.166667

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	2	2087	102	29
February	0	1074	102	19
March	1	1891	51	28
April	0	1642	0	28
May	1	1414	102	25
June	0	1573	51	30
July	0	1651	14	30
August	0	1637	0	31
September	0	1618	102	29
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	4	13014	473	219

DAKOTA
11346

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	5	4868	58	29
February	2	2507	58	19
March	4	4413	29	28
April	0	3832	0	28
May	4	3297	58	25
June	3	3673	29	30
July	2	3853	66	30
August	0	3820	0	31
September	0	3776	58	29
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	17	30366	327	219

MESA VERDE
11346

3 MTHS PROD
22692
AVG PROD
7564

INCREASE/DECREASE
1580.833333

XTO Energy Inc.
CHAVEZ GAS COM C #1M
PUT WELL ON PRODUCTION

- 5/18/04 FTP 115 psig, SICP 155 psig. MIRU. Bd well. ND WH. NU BOP. PU & TIH w/5 jts of tbg. Tgd fill @ 6,701' (105' fill). MV/DK perfs fr/3,831' - 6,569'. LD 5 jts tbg. TOH w/1 - 8' x 2-3/8" tbg sub, 202 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, SN & NC. PU 2-3/8" tbg pmp bailer w/3-3/4" blade bit. TIH w/ bailer BHA & tbg. CO fill fr/6,701' - 6,762'. Fill hard & bailer quit wkg. Ppd 15 bbls of 2% KCl wtr dwn csg while bailing. TOH w/60 jts tbg..
- 5/19/04 Bd well. TOH w/remaining tbg & bailer assy. LD & CO bailer cavity. Rec 50 gal of frac/fmt sd. TIH w/bailer assy & 208 jts of tbg. Tgd fill @ 6,732' (30' new). CO fill fr/6,732' - 6,762'. Bailing hard & quit bailing. TOH w/tbg & bailer assy. LD & CO bailer cavity. Rec 25 gals of frac/fmt sd & scale. PU & TIH w/2-3/8" x 30' SOPMA, SN, 91 jts 2-3/8" tbg, 4-1/2" x 2-3/8" Baker TAC & 114 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. ND BOP. Attempted to set TAC @ 3,696' w/o success. NU BOP..
- 5/20/04 Bd well. TOH w/91 jts 2-3/8" tbg. LD TAC. TAC would not set because it was stuck internally w/sd & sc BU. PU exch TAC & TIH w/91 jts 2-3/8" tbg; ND BOP. Set TAC @ 3,696' in 10K # tens. NU WH. Landed tbg as follows: 114 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 4-1/2" x 2-3/8" TAC, 91 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2-3/8" SN & 2-3/8" x 30' SOPMA. TAC @ 3,693'. SN @ 6,615'. EOT @ 6,646'. MV perfs fr/3,831' - 4,435'. DK perfs fr/6,390' - 6,569'. Fill @ 6,762'. PBD 6,806'. PU & loaded pmp. TIH w/2" x 1-1/2" x 12' pmp w/3/4" x 4' GA, 12 - 7/8" new Norris gr D rods, 152 - 3/4" new Norris gr D rods & 100 - 7/8" new Norris gr D rods, 5 - 7/8" rod subs (8', 6', 4', 2 - 2') & 1-1/4" x 16' PR w/8' lnr. Seated pmp. NU & loaded tbg w/25 bbls of 2% KCl wtr. PT tbg to 500 psig for 5 min. Held OK. Rlsd press. LS pmp & press tbg to 500 psig. Gd PA. Rlsd press. HWO.
- 5/21/04 RDMO Built new WH mnfd w/tbg BP vlv. Bal PU. Job compl. Std PU, 3.5 X 66" SPM @ 11:00 a.m., 5/20/04. P. 432 MCFPD, TP 70 psig (BPV), FCP 125 psig, SP 15 psig, DP 155 psig. 40 BLWTR.