

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 29-6 UNIT 58C

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCO

9. API Well No.
10-63900231-00-X1

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T29N R6W SENW 1800FNL 2300FWL

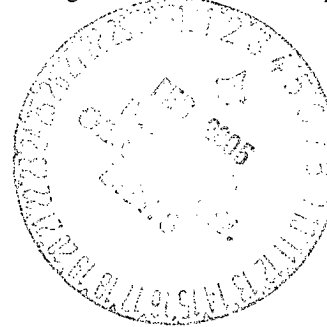
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53510 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/01/2005 (05AXB0728SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 02/01/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWCCD

ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 29-6 #58C
API #: 30-039-29231-00-X1
Location: 1800' FNL & 2300' FWL
Sec. 28 - T29N - R6W
Rio Arriba County, NM
Elevation: 6365' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Spud: 16-Jan-05
Spud Time: 21:00
Date TD Reached: 24-Jan-05
Release Drl Rig: 25-Jan-05
Release Time: 0:00

Surface Casing Date set: 17-Jan-05
Size 9 5/8 in
Set at 222 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 222 ft
TD of 12-1/4" hole 231 ft

Notified BLM @ 09:00 hrs on 16-Jan-05
Notified NMOCD @ 09:00 hrs on 16-Jan-05

Intermediate Casing Date set: 22-Jan-05
Size 7 in 82 jts
Set at 3558 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3513 ft
T.O.C. SURFACE Bottom of Casing Shoe 3558 ft
Pup @ TD of 8-3/4" Hole 3565 ft
Pup @

Notified BLM @ 06:30 hrs on 22-Jan-05
Notified NMOCD @ 06:30 hrs on 22-Jan-05

Production Casing: Date set: 24-Jan-05
Size 4 1/2 in 135 jts
Set at 5783 ft 1 pups
Wt. 10.5 ppf Grade J-55
Hole Size 6 1/4 in Conn STC
Excess Cmt 50 % Top of Float Collar 5782 ft
T.O.C. (est) 3365 Bottom of Casing Shoe 5783 ft
Marker Jt @ 4823 ft TD of 8-3/4" Hole 5785 ft
Marker Jt @
Marker Jt @

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Top of Float Collar 5782 ft
Bottom of Casing Shoe 5783 ft

TD of 8-3/4" Hole: 5785 ft

Surface Cement

Date cmt'd: 17-Jan-05
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 14.1 bbls fresh wtr
Bumped Plug at: 6:30 hrs w/ 350 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 12 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 15.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 22-Jan-05
Lead : 380 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1033.6 cuft slurry at 11.7 ppg
Tail : 210 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.20% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 275.1 cuft slurry at 13.5 ppg
Displacement: 142 bbls
Bumped Plug at: 02:50 hrs w/ 1482 psi
Final Circ Press: 865 psi @ 2 bpm
Returns during job: YES
CMT Returns to surface: 15 bbls
Floats Held: X Yes No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 9.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 24-Jan-05
Cement : 255 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 681.5 cuft slurry at 13.0 ppg
Displacement: 90 bbls
Bumped Plug: 20:06 hrs w/ 1250 psi
Final Circ Press:
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
25-January-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 170'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 212', 128', 88', 46'. Total: 4
7" Intermediate	DISPLACED W/ 142 BBLs. FRESH WATER. CENTRALIZERS @ 3489', 3413', 3327', 3240', 3154', 3068', 200', 88', 46'. TURBOLIZERS @ 2571', 2528', 2485', 2442', 2399', 2356'. Total: 9 Total: 6
4-1/2" Prod.	NONE.