

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045- |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator DOMINION OKLAHOMA TEXAS EXPLORATION & PRODUCTION, INC. | | 6. State Oil & Gas Lease No. NMNM-003523 |
| 3. Address of Operator 14000 QUAIL SPRINGS PKWY, #600 OKLAHOMA CITY, OK 73134-2600 | | 7. Lease Name or Unit Agreement Name HOLLOWAY 6 |
| 4. Well Location Unit Letter P : 1180 feet from the SOUTH line and 1325 feet from the EAST line Section 6 Township 26N Range 11W NMPM County SAN JUAN | | 8. Well Number #4 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,118' GL | | 9. OGRID Number 25773 |
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type Drilling Depth to Groundwater ~318' Distance from nearest fresh water well >1 mi Distance from nearest surface water ~50' | | |
| Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls Construction Material | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Drilling ☒
RESERVE PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Closest surface water (intermittent) is a NAPI erosion control dike upstream of pad.
See attached plan view.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE CONSULTANT DATE 1-13-05

Type or print name BRIAN WOOD E-mail address: brian@permitswest.com Telephone No. (505) 466-8120

For State Use Only

APPROVED BY: Denny Fart TITLE Oil & Gas Inspector, Dist. 3 DATE JAN 18 2005

Conditions of Approval (if any):

Dominion Oklahoma Texas Exploration & Production Inc.

Holloway 6-4

WELL PAD LAYOUT AND TOPOGRAPHY

HOLLOWAY 6-4
1180 F/SL & 1325 F/EL
SECTION 6 T26N R11W N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

