## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

For drilling and production facilities, submit to

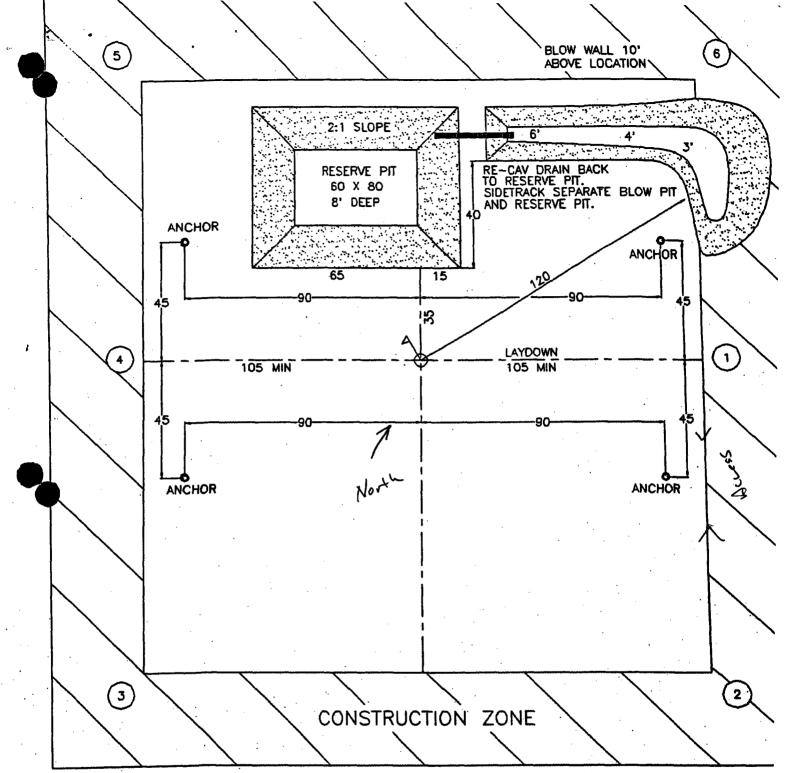
Form C-144

appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a general plan"? Yes X No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone	: 505-326-9700 e-mail address: fbond@br	ina nom
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	- Jos-520-9700 : C-mail additiess. IDOIIG@DI	Formation: Mesaverde/Dakota
Facility or well name: San Juan 28-6 Unit #150N API #:	30-039-27611 U/L or Qtr/Qtr H S	ec 35 T 28N R 6W
County: Rio Arriba Latitude 36.6209233 Longitude		e Owner Federal X State Private Indian
<u>Pit</u>	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid: Construction material:	
Workover Emergency		
Lined Unlined X	Double-walled, with leak detection? Yes If	If not, explain why not.
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) <b>0</b>
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) <b>0</b>
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rel	ationship to other equipment and tanks. (2) Indicat	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facil	ity (3) Attach a g	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No x	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
See attached well pad diagram for direction and distance of pit from well head		
, 7447		
I hereby certify that the information above is true and complete to the best of n	ny knowledge and belief. I further certify that the	e above-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelines,		ative OCD-approved plan.
Date: 1/6/2005	٧.	<b>L</b> ,
Printed Name/Title Frances Bond/Regulatory Specialist	Signature + Cances &	send
Your certification and NMOCD approval of this application/closure does not r		
otherwise endanger public health or the environment. Nor does it relieve the oregulations.	pperator of its responsibility for compliance with an	y other tederal, state, or local laws and/or
Approval:	. ~	FEB - 4 2005
Printed Name/Title	Signature Deny Too	Date:
	— · <del>// // · </del>	



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

WORKOVER PIT DIAGRAM