

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC-69
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name JICARILLA TRIBE
Contact: KELLY K SMALL E-Mail: REGULATORY@XTOENERGY.COM		7. If Unit or CA Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE BLDG K #1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700	8. Well Name and No. APACHE FEDERAL #13E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T24N R05W NESE 1650FSL 1650FWL		9. API Well No. 30-039-22672
		10. Field and Pool, or Exploratory BASIN DK / BALLARD PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

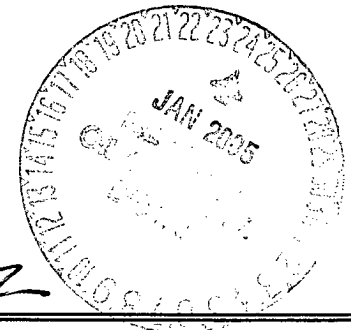
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Ballard Pictured Cliffs (71439) and the Basin Dakota (71599). XTO Energy Inc. intends to recompleat this well in the PC. The DK is producing. XTO Energy Inc. will downhole commingle these pools upon completion of the Pictured Cliffs. Attached as supporting documentation are the 9-section EUR's used for production allocations and the C103 sundry to the NMOCD regarding the DHC application. Based upon the 9-section EUR's for the Basin Dakota & Ballard Pictured Cliffs, XTO Energy Inc. proposes production allocations as follows:

Basin Dakota (71599): 100% Oil 100% Water 74% Gas  
Ballard Pictured Cliffs (71439): 0% Oil 0% Water 26% Gas

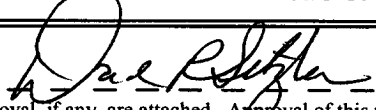
Both of these pools are included in the NMOCD pre-approved pool combinations for downhole

DHC 1749AZ



14. I hereby certify that the foregoing is true and correct. Electronic Submission #52901 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington	
Name (Printed/Typed) KELLY K SMALL	Title DRILLING ASSISTANT
Signature (Electronic Submission)	Date 01/11/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Division of Multi-Resources	JAN 20 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #52901 that would not fit on the form**

**32. Additional remarks, continued**

commingling in the San Juan Basin. The NMOCD has been notified of our intent to downhole commingle. Ownership in this well's pools is identical in the wellbore, therefore, no notification was necessary to owners. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserved and violation of correlative rights.