

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator West Largo Corp.

3a. Address
8801 S. Yale, Suite 240 Tulsa, OK 74137-35353b. Phone No. (include area code)
918-492-32394. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1260' FNL, 1980' FWL (NENW) Sec 13, T28N-R9W, NMPM

5. Lease Serial No.

NMSE 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren Gas Com "A" #2

9. API Well No.

30-045-31901

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|----------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Run production tbg. |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Key Energy and BlueJet Logging. Press. test 4-1/2" csg to 3,800#. Perforate w/ HSC gun from 1998-2006', 2025-30', 2094-2110' (1 SPF), 2115-17', 2121-25', 2130-32', 2134-38' (2 SPF), 2171-90' (1 SPF), 76 total perfs. Acidize perfs w/ 500 gals 15% HCl and 108 ball sealers. Breakdown perfs @ 2,000#, max treating press 3,100#. Frac perfs w/ gel wtr & 70 Q N2 foam w/ 20/40 Brady Sand proppant. Avg. treating press = 2,700#, Avg. Rate = 60 BPM, Total fluid pumped = 1452 bbls, Total N2 = 1,657,716 Scf, Total sand = 314,000#, ISIP = 1,525#. Began flowback thru 3/16" choke @ 900# = 734 Mcfd. Flowing back frac wtr/foam and N2 into 400 bbl flowback vessel, 11/17/04.

SIWHP = 107". MIRU Key Energy Rig #33. Killed well w/ 50 bbls 2% KCl wtr. Removed frac valve, NU WH & BOP. GIH w/ sawtooth collar, expendable check, SN, 65 jts (2125') 1.900" tbg. Tag sand fillup @ 2125'. Clean out 4-1/2" csg w/ compressed N2 to PBTD @ 2325'. COH w/ 4 jts. Set 68 jts 2.90#/ft J-55 EUE 10RD used inspected YB tbg, sawtooth collar @ 2199.8'. SI, WOPL. 12/22/04

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John P. Garrett

Title President

Signature

Date

01/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD


Approved by

Title

Date JAN 25 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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