

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Corporation L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419**

3a. Phone No. (include area code) **505-632-0244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface **NW SW Unit L 1,545' FSL & 735' FWL**  
At top prod. interval reported below **Same**  
At total depth \_\_\_\_\_

14. Date Spudded **09/02/2004**

15. Date T.D. Reached **09/06/2004**

16. Date Completed **11/02/2004**  
☐ D & A ☐ Ready to Prod.

5. Lease Serial No. **NMNM 03356**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. **Northeast Blanco Unit INV - NMNM 7842A**

8. Lease Name and Well No. **NEBU 324M**

9. AFI Well No. **30-045-32376-00-X1**

10. Field and Pool, or Exploratory **Basin Dakota / Basin Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 14-T31N-R7W**

12. County or Parish **San Juan**

13. State **NM**

17. Elevations (DF, RKB, RT, GL)\* **GL 6,490'**

18. Total Depth: MD **8,117'**  
TVD **8,117'**

19. Plug Back T.D.: MD **8,117'**  
TVD **8,117'**

20. Depth Bridge Plug Set: MD \_\_\_\_\_  
TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Mud Log**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32#	0'	289'		175 sx "B"	36	Surface	0
8 3/4"	7"	23#	0'	3,612'		Ld 525 / POZ	135	Surface	0
						Tl 75 / "B"	18		
6 1/4"	4 1/2"	15.5#	0'	8,112'		Ld 235 / POZ	60.6	2,880'	0
						Tl 450 / POZ	124.5		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,034'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7,886'	8,099'	7,904' - 8,051'	0.36"	18	Open
B) Basin Mesaverde	4,171'	5,972'	4,391' - 5,809'	0.36"	69	Open
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2004			→	0	0	0	0	0	Natural Flow Tubing - Dakota
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI 28	886		→	0	1,126	0		Shut in waiting on pipeline connection	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2004			→	0	0	0	0	0	Natural Flow Casing - Mesaverde
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI 28	886		→	0	1,126	0		Shut in waiting on pipeline connection	

\*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JAN 20 2005

FARMINGTON FIELD OFFICE  
BY *ab*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Jose	Not logged
				Ojo Alamo	Not logged
				Kirtland	Not logged
				Fruitland	2,295'
				Pictured Cliffs-Tongue	3,262'
				Pictured Cliffs	3,379'
				Lewis	3,507'
				Mesaverde	4,171'
				Chacra	4,569'
				Cliffhouse	5,352'
				Menefee	5,384'
				Point Lookout	5,679'
				Mancos	5,972'
				Gallup	7,028'
				Greenhorn	7,721'
				Graneros	7,771'
				Dakota	7,886'
				Morrison	8,099'

32. Additional remarks (include plugging procedure):

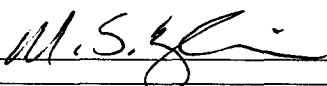
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

1-12-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.