

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM031335		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM110403		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			8. Lease Name and Well No. STATE GAS COM AB 3		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 2 T29N R10W Mer NMP At surface SESE 680FSL 795FEL 36.44900 N Lat, 107.50900 W Lon At top prod interval reported below At total depth			9. API Well No. 30-045-32417-00-C1		
14. Date Spudded 12/01/2004			15. Date T.D. Reached 12/07/2004		
16. Date Completed <input type="checkbox"/> B & A <input checked="" type="checkbox"/> Ready to Prod. 01/07/2005			17. Elevations (DF, KB, RT, GL)* 5873 GL		
18. Total Depth: MD 6909 TVD 6909		19. Plug Back T.D.: MD 6909 TVD 6909		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.3	0	200		160		0	
8.750	7.000 J-55	20.0	0	2686		309		0	
6.250	4.500 J-55	11.6	0	6909		351		2000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6781							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6698	6891	6698 TO 6891	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6698 TO 6891	60,000 LBS 20/40 C-LITE SND IN A SLICK FRAC PMP DN CSG @70 BBL/MIN.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/10/2005	12/28/2004	12	→	1.0	533.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	65.0	→	2	1066	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52914 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMOCD

ACCEPTED FOR RECORD

JAN 19 2005

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO OJO ALAMO	0 1146	1146 1282		PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS GREENHORN GRANEROS	2335 2527 3828 4111 4602 5017 6573 6630

32. Additional remarks (include plugging procedure):
Please see attached subsequent completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #52914 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 01/19/2005 (05AXB0672SE)**

Name (please print) CHERRY HLAVATitle AGENT

Signature _____ (Electronic Submission)

Date 01/12/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

State GC AB #3
DK & MV Completion Subsequent Rpt
API 30-045-32417
01/11/2005

12/10/04 TIH & RUN CBL LOG. TOC @2000'. PRES TEST CSG TO 4500 PSI. HELD OK FOR 15 MIN.

12/14/04 TIH w/3.125" GUN & PERF DK 6698' - 6776' w/3 JSPF. THEN PERF DK 6786' TO 6891' w/4 JSPF.

12/17/04 FRAC DK w/60,000 lbs 20/40 C-LITE SND IN A SLICK FRAC. PMP DNB CSG @70 bbls/MIN. RU & FLW TEST WELL.

12/22/04 FLARE TO PIT.

12/28/04 FLW TESTING DAKOTA

12/29/04 TIH & SET 4 1/2" CIBP @5100'. TIH w/3.125" GUN & PERF MESAVERDE 4314' - 4778'.

12/30/04 PMP 12 bbls 15% HCL, STARTED 70Q FOAM PAD. PMP'D 73,255# BRADY SND, 53,990# 16/30 BRADY SND w/PROPNET. FLUSHED w/67 bbls OF 70Q FOAM.

12/31/04 FLOW TESTING MV.

1/5/05 TIH & DRILL OUT 1.5" CIBP @5100'. CLEAN OUT.

1/6/05 FLW TEST DK & MV.

1/7/05 TIH & LAND 2 3/8" TBG @6781'.

RIG DOWN MOVE OFF LOCATION