

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

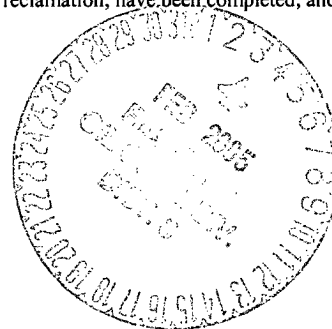
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078498
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SAN JUAN 28-7 UNIT 191F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T28N R7W NESE 1715FSL 670FEL		9. API Well No. 10-633927032-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53508 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/01/2005 (05AXB0727SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 02/01/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Well Name: San Juan 28-7 # 191F
 API #: 30-039-27032-00-X1
 Location: 1715' FSL & 670' FEL
Sec. 33 - T28N - R7W
Rio Arriba County, NM
 Elevation: 6629' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 3-Jan-05Spud Time: 18:30Date TD Reached: 19-Jan-05Release Drl Rig: 21-Jan-05

Release Time:

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 6-Jan-05
☒ New
☐ Used

Size 9 5/8 in
 Set at 232 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 229 ftTD of 12-1/4" hole 232 ftNotified BLM @ 14:00 hrs on 02-Jan-05Notified NMOCD @ 14:00 hrs on 02-Jan-05**Intermediate Casing**Date set: 14-Jan-05
☒ New
☐ Used

Size 7 in # Jnts: 83
 Set at 3514 ft # pups 0
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 %
 T.O.C. SURFACE Top of Float Collar 3470 ft
 Bottom of Casing Shoe 3514 ft
 Pup @ ft TD of 8-3/4" Hole 3535 ft
 Pup @ ft

Notified BLM @ hrs on Notified NMOCD @ hrs on **Production Casing:**Date set: 20-Jan-05
☒ New
☐ Used

Size 4 1/2 in # Jnts: 181
 Set at 7722 ft # pups 3
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 %
 T.O.C. (est) Top of Float Collar 7721 ft
 Bottom of Casing Shoe 7722 ft
 Marker Jt @ 7339 ft TD of 8-3/4" Hole 7722 ft
 Marker Jt @ 4736 ft
 Marker Jt @ 4673 ft

Notified BLM @ hrs on Notified NMOCD @ hrs on Top of Float Collar 7721 ftBottom of Casing Shoe 7722 ftTD of 8-3/4" Hole: 7722 ft**Surface Cement**Date cmt'd: 6-Jan-05Lead: 200 sx Class B Cement

+ 3% Calcium Chloride

+ 0.25 lb/sx Flocele

1.18 cuft/sx, 236.0 cuft slurry at 15.6 ppg

Displacement: 15.0 bbls fresh wtrBumped Plug at: 21:15 hrs w/ 350 psiFinal Circ Press: 210 psi @ 2.0 bpmReturns during job: YESCMT Returns to surface: 17.5 bblsFloats Held: No floats usedW.O.C. for 7.75 hrs (plug bump to start NU BOP)W.O.C. for 18.50 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 14-Jan-05Lead: 360 sx Standard Cement

+ 3% Econolite

+ 10.00 lb/sx Phenoseal

2.88cuft/sx, 1036.8 cuft slurry at 11.5 ppg

Tail: 210 sx 50/50 POZ : Cement

+ 2% Bentonite

+ 6 lb/sx Phenoseal

1.33 cuft/sx, 279.3 cuft slurry at 13.5 ppg

Displacement: 140 bblsBumped Plug at: 11:30 hrs w/ 1700 psiFinal Circ Press: 1200 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 37 bblsFloats Held: Yes ☒ No ☐W.O.C. for 8.00 hrs (plug bump to start NU BOP)W.O.C. for 32.00 hrs (plug bump to test csg)**Production Cement**Date cmt'd: 20-Jan-05Cement: 460 sx 50/50 POZ : Cement

+ 3% Bentonite Gel

+ 3.5 lb/sx Phenoseal

+ 0.20% CFR-3

+ 0.80% Halad®-9

+ 0.1% HR-5

1.45 cuft/sx, 667.0 cuft slurry at 13.1 ppg

Displacement: 119.7 bblsBumped Plug: 03:39 hrs w/ 2200 psiFinal Circ Press: 1200 psi @ 2.0 bpmReturns during job: None PlannedCMT Returns to surface: None PlannedFloats Held: ☒ Yes ☐ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 21-January-2005

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 185'.

Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

CENTRALIZERS @ 219', 186', 142', 100'.

Total: 4

7" Intermediate

DISPLACED W/ 140 BBLs. DRILL WATER.

CENTRALIZERS @ 3500', 3469', 3383', 3296', 3210', 216', 130', 87'.

Total: 8

TURBOLIZERS @ 2520', 2480', 2437', 2394', 2350'.

Total: 5

4-1/2" Prod.

NONE.