

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1570' FSL x 1800' FWL, Section 20, T27N, R11W

5. Lease Designation and Serial No.
NM020496

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yockey 4R

9. API Well No.
30-045-29671

10. Field and Pool, or Exploratory Area
W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Pay Add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production proposes re-completing the above mentioned well in the Fruitland Coal and co-mingling the new production with the existing Pictured Cliffs zone. Production allocation will be accomplished by subtracting the historical decline curve production figure of the Pictured Cliffs zone from the total combined production figure. The re-completion procedure and well bore diagram are attached. Estimated start date is Jan 4, 2005.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

DEC 14 2004

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

FARMINGTON FIELD OFFICE
Date: 12/10/04
BY [Signature]

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Sundry 8-14-96 Temp Aband.doc)

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

See Instruction on Reverse Side

NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29671	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 13929	⁵ Property Name Yockey	⁶ Well Number 4r
⁷ OGRID No 36845	⁸ Operator Name Roddy Production	⁹ Elevation 6193

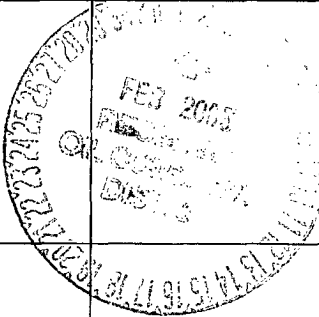
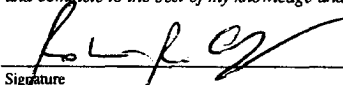
¹⁰ Surface Location

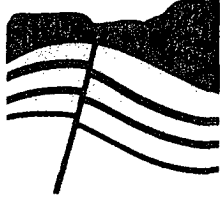
UL or lot no. K	Section 20	Township 27N	Range 11W	Lot Idn	Feet from the 1570	North/South Line South	Feet from the 1800	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="71 974 318 1457"> <p>16</p> </div>	<div data-bbox="318 974 565 1457"> <p>Section 20</p> </div>	<div data-bbox="565 974 1052 1457">  </div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature</p> <p>Robert R. Griffie</p> <p>Printed Name</p> <p>Operation Manager rgriffie@djsimmonsinc.com</p> <p>Title and E-mail Address</p> <p>Oct 29, 2004</p> <p>Date</p>
			<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: NOTE: See original C102 dated 07/23/96.</p> <p>Certificate Number</p>
<div data-bbox="71 1457 318 1940"> <p>1800'</p> </div>	<div data-bbox="318 1457 565 1940"> <p>1575'</p> </div>	<div data-bbox="565 1457 1052 1940"> </div>	



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

Date: 10/27/2004

**Yockey 4R
Fruitland Coal Pay Addition**

1. Dig blow pit and small fluid pit. Check rig anchors.
2. MIRU Pulling Unit.
3. ND wellhead and NU BOPE.
4. TOH with 2 3/8" tubing, SLM, visually inspect.
5. PU bit and TIH. Clean out to PBTD with air.
6. TOH.
7. Round trip casing scraper to PBTD or run gauge ring on Blue Jet wireline, depending on timing.
8. RU Blue Jet. Set composite bridge plug at 1790'. Pressure test under blind rams to 2000 psi.
9. TIH open ended with tubing. Spot 250 gals of 7 1/2% HCL across Fruitland coal interval.
10. TOH.
11. Perforate Fruitland coal with 4 jspf as follows: 1786' – 1770', 1768', 1752' – 1744', 1739', 1716' – 1713', 1695', 1663' – 1661', 1640', 1635' – 1632', 1619', 1577' – 1574', and 1535'.
12. RU Stinger and Schlumberger. Frac with 120,000 lbs 20/40 sand and 65Q foam as per Schlumberger recommendation. Bullhead 500 gals of 15% HCL ahead of pad.
13. Flow back well.
14. PU bit and TIH. Clean out Frac sand to composite bridge plug.
15. TOH.
16. Re-land tubing with SN one joint from bottom at 1786'.
17. Move off Franks Rig 1.
18. Produce Fruitland Coal only until de-watered.
19. Move Rig back in.
20. TOH with 2 3/8" tubing.
21. PU bit. TIH and drill out composite bridge plug with air. Clean out to PBTD. Blow hole clean.
22. TOH
23. TIH with SN one joint from bottom and land at 1839'.
24. Return well to production, co-mingling both zones.

